11-15-	appliced gateer	Juleus to blegen
Co.	geetide Cepril!, Cessewed Ope jutain Fuel?	1973, Koch Ceplacation Crations Iron Typh.
	Entered in NID File Location Map Pinned Card Indexed	Checked by Chief Approval Letter Disapproval Letter
•	COMPLETION DATA: Date Well Completed	Location Inspected Bond released State or Fee Land

LOGS FILED

GW.... OS.... PA....

OF 3

Day.



MOUNTAIN FUEL SUPPLY COMPANY

180 EAST FIRST SOUTH • P. O. BOX 11368 • SALT LAKE CITY, UTAH 84111 • PHONE 328-8315

LYLE A. HALE MANAGER, EXPLORATION

January 6, 1970

A.A.

UTAH OIL AND GAS CONSERVATION COMMISSION 1588 West North Temple Salt Lake City, Utah 84116

Attention: Mr. C. B. Feight

Gentlemen:

Mountain Fuel Supply Company, Chevron Oil Company, and Phillips Petroleum Company propose to drill a well in the $SW^{\frac{1}{4}}$ $NE^{\frac{1}{4}}$ of section 22, Township 3 South, Range 7 West, U.S.M. The surveyed location of this well is 2143' FNL and 1771' FEL of section 22. This location does not comply with Rule C-3 of General Well Spacing Requirements and pursuant to this rule, Mountain Fuel Supply Company, as operator, hereby requests the Commission grant an exception to this unorthodox location based on topographical reasons.

Ownership of the oil and gas leases within a radius of 660 feet of the proposed location is held jointly by Mountain Fuel, Chevron and Phillips.

The "Notice of Intention to Drill" for this well is being prepared by our Rock Springs office and will be forwarded directly to you.

Very truly yours,

Lyle A. Hale

LAH:mb

MOUNTAIN FUEL S	SUPPLY COMPANY:	PRODUCTION A	LLOCATION	SCHEDULE
-----------------	-----------------	--------------	-----------	----------

180		- 1851 SUL		
		CITY UTA		
ADEA	NAME	762 CTNU	DOAM AC	SEA WASATCH

FOR MONTH OF OCTOBER, 1970

PGM=PR040M

GOVERNMENT		ACCOUNT		UI	NIT ALLOCAT	ION	-FEDERAL	GOVERNMENT	ROYALTY
LEASE NO	LEASE NAME	NUMBER PRICE	PRODUCT	PERCENT	QUANTITY	VALUE	PERCENT	QUANTITY	VALUE
14 20 4621121	UTE INDIAN SINK DRAW	9111 2.700000	CRUDE	48.54840	2,619.27	7.072.03	16.66667	436.55	1.178.69
14 20 4621121	UTE INDIAN SINK DRAW	9112 2.700000	CRUDE	11.13720	600.87	1.622.35	16.66667	100.15	270.41
14 20 4621121	UTE INDIAN SINK DRAW	9113 2.700000	CRUDE	40.31440	2,175.03	5,872,58	16.66667	362.51	978.78
		PROD TOTAL	CRUDE	100.00000	5.395.17	14.566.96			
		NET FEDERAL			5.395.17	14.566.96		899.21	2.427.88
				# # # # # # # # # # # # # # # # # # #					
		GROSS FEDERAL							2.427.88

COMPLETION REPORT

Sink Draw Well No. 1

<u>DST</u>	<u>Interval</u>	<u>TH</u>	IF	ISI	FF	FSI	FH.	Recovery
#1	2152-2252	1018	96-198 (30)	827 (90)	192-255 (180)	802 (300)	1005	821'HGCM
#2	2460-2553	1170	64-109 (30)	757 (60)	166-249 (120)	783 (150)	1158	420' GCM w/tr 0, 120' G & WCM w/tr 0
#3	6425-6475	3047	74-83 (30)	2062 (60)	85-149 (120)	2185 (150)	2914	366' W & GCM
$\frac{H}{n}$ $\frac{1}{2}$	6932-7041	3279.	74-187 (30)	3000 (60)	225-642 (120)	3000 (150)	3227	1017' GCW, 279' G & WCM
<i>1</i> 2 5	7198-7233	3378	1134-3104 (120)	3123 (90)	3123-3123 (150)	3123 (270)	3341	7173' W
#6	7358-7422	3492	74-74 (30)	3085 (90)	55 - 159 (120)	3056 (150)	3435	210' M, 90' MW
Ŧ.	7568-7700	3653	93-93 (30)	869 (60)	102-112 (60)	774 (90)	3587	30' M, 130' G & OCM
#8	8502-8540	4046	92-92 (30)	616 (90)	54 - 92 (120)	438 (240)	3999	150' G & WCM w/ tr O
#9	8548-8628	MISRUN						
#10	8534-8628	MISRUN						
#11	8528-8628	MISRUN						
#12	8515-8628	4291	124-165 (45)	2182 (120)	165-207 (150)	3390 (300)	4270	685' C & GCM
#13	9075 -916 5	MISRUN			•			

COMPLEMENT ON REPORT

Well: Sink	Draw #1			Date:	August 26,	1970
Area: Sink					U.T. 14-20-46	2-112
X New all eld W	/ildcat	Development N	√ell	☐ Sha	llower Pool Te	st
New Pool Wi	ldcat	Extension		Dee	per Pool Test	
Location. 2	1143 feet from	<u>north</u> line,	<u>1771</u> f	eet from	east line	
3	$\frac{1}{14}$ NE	1				
Sect	ion <u>22</u>	, Township <u>3 So</u>	uth,	Range7	West	
Coun	ty: <u>Duchesne</u>		S	tate:	Utah	
Operator: Mo	ountain Fuel Supp	ly Company				
Elevation: KB	6495.50 Gr 64	76.50 Total Dept	h: Driller	10,021'	Log 10,017'	
Drilling Commend	ced: January 23	, 1970 at 2:00 Dr	rilling Comp	leted:	May 2, 1970	
		a.m. 5:00 p.m. W				
	le Tops: (unadji			Log Tops:		
Wasa	tch 7808'		=	Wasatch 7	8081	
Samp		foot samples from	82' to TD			
-						
Producing Format						, .
9	9486'-9607' (2 ho	le/ft), 9738'-9838 le/ft), 9110'-923	5' (2 hole/f	't), 8592 <i>'</i>	-8680' (2 hole	(ft)
a	nd 0.001 gallon	acid containing (inhibitor per gal	lon of acid	•		·
9	9486'-9607', 924 i	n from four zones bbls oil/day (41	; 9860'-9975 gravity), 81	', 9738'- 4 mcfgpd	9838', 9630' - 9	718',
Plug Back Depth:	: 99841					
Plugs: Jule	•					
Hole Size: 8-3/	4" to 10,021.00'					
. 7	.3-3/8" OD casing " OD casing to loolco Geo-Enginee:		" OD casing	to 3409.8	9',	
Mechan	nical: Schlumberg	er; DIL, BHC-GR,	VDL, Differe	ntial Tem	p.	
Contractor: Lor	fland Brothers -	Lee Martin				
Completion Repor	rt Prepared by:	J. Golden				
Remarks:						

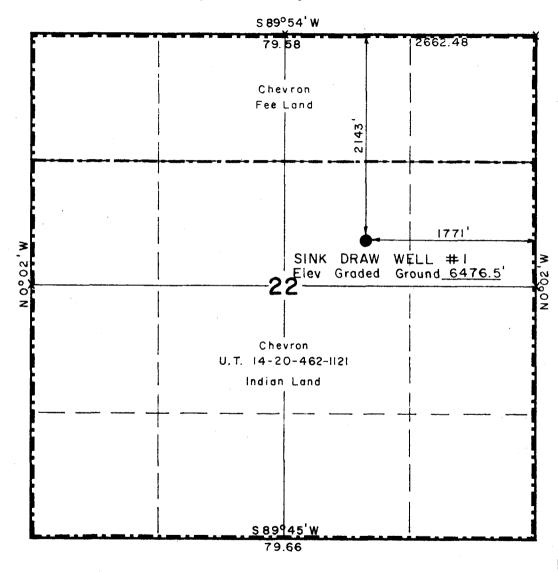
STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS



5. Lease Designation and Serial No.

	Ute Tribal 14-20-462-1121
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	6. If Indian, Allottee or Tribe Name Ute Tribal
Type of Work	7. Unit Agreement Name
DRILL X DEEPEN _ PLUG BACK _	, m
Type of Well Oil Gas Wildcat Single Multiple T	8. Farm or Lease Name
$egin{array}{cccccccccccccccccccccccccccccccccccc$	Sink Draw
Mountain Fuel Supply Company	9. Well No.
Address of Operator	1
P. O. Box 1129, Rock Springs, Wyoming 82901	10. Field and Pool, or Wildcat
Location of Well (Report location clearly and in accordance with any State requirements.*)	- Wildcat
At surface 2143' FNL, 1771' FEL SE SW NE	11. Sec., T., R., M., or Blk. and Survey or Area
At proposed prod, zone	SW NE 22-38-7W., U.S.M.
Distance in miles and direction from nearest town or post office*	12. County or Parrish 13. State
10 east of Fruitland, Utah	Duchesne Utah
Distance from proposed* 2021 V 16. No. of acres in lease 17. No.	o. of acres assigned
property or lease line, ft. (Also to nearest drlg. line, if any)	this well otary or cable tools
to nearest well, drilling, completed.	•
or applied for, on this lease, ft	Rotary 22. Approx. date work will start*
GR 6476.5°	January 21, 1970
PROPOSED CASING AND CEMENTING PROGRAM	
Size of Hole Size of Casing Weight per Foot Setting Depth	Quantity of Cement
	6 sacks (construction concr
12-1/4 9-5/8 32 & 36 3500 to 8-3/4 7 23-26-29 To be determined by the would like your permission to drill the subject well to an	5 sacks (construction concr be determined ned estimated depth of
12-1/4 9-5/8 32 & 36 3500 to	sacks (construction concrete be determined ned estimated depth of mation at the surface, Green River at 5350' to this unorthodox er date.
12-1/4 9-5/8 32 & 36 3500 to 8-3/4 7 23-26-29 To be determined by which are as follows: Unita form Upper Green River at 2650', Middle Green River at 3500', Lower and Wasatch at 8050'. This location does not comply with Rule C-3 and an exception to location based on topographical reasons was filed at an earlied we plan to use double gate and Hydril blowout preventers, hydrolow 900 series, and mud will be adequate to contain formation ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on put of the space for Ederal or State office use) Wice President, Gas Supply Operation (This space for Ederal or State office use)	sacks (construction coner to be determined ned ned estimated depth of mation at the surface, or Green River at 5350' to this unorthodox er date. Taulically operated, fluids.
12-1/4 9-5/8 32 & 36 3500 to 8-3/4 7 23-26-29 To be determined We would like your permission to drill the subject well to an 9000'. Anticipated formation tops are as follows: Uinta form Upper Green River at 2650', Middle Green River at 3500', Lower and Wasatch at 8050'. This location does not comply with Rule C-3 and an exception to location based on topographical reasons was filed at an earlied we plan to use double gate and Hydril blowout preventers, hydrolow 900 series, and mud will be adequate to contain formation ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on put of the proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured program, if any. Vice President, Gas Supply Operation (This space for Federal or State office use)	sacks (construction coner to be determined ned ned estimated depth of mation at the surface, refreen River at 5350' to this unorthodox er date. Taulically operated, fluids.

T3S, R7W, U.S.M.



X = Corners Found.

PROJECT

MOUNTAIN FUEL SUPPLY
SINK DRAW WELL # I Location, located
as shown in the SWI/4 NEI/4, Sec. 22,
T3S, R7W, U.S.M., Duchesne County,
Utah.

CERTIFICATI

THIS IS TO CERTIFY THAT THE ABOVE POIT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MALE BY ME OR UNDER WE SUPERVISION AND THAT THE SAME ARE TRUE AND CURRELT TO THE BEST OF MY KNOWLEDGE AND RELIEF

REGISTERED LAND SURVEYOR REGISTRATION Nº 2454

STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
POBOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

i
FILE
GLO Plat
REFERENCES
14 Nov 1969
DATE

From: J. J. Sanna

Rock Springs, Wyoming

To: R. G. Myers

January 20, 1970

Tentative Plan to Drill Sink Draw Well No. 1 Duchesne County, Utah

This well will be drilled to total depth by the Loffland Brothers Drilling Company using a contract rig. One work order has been originated for the drilling and completion of this well, namely 1070-19120, Drill Sink Draw Well No. 1, located in SW NE Sec. 22, T. 3 S., R. 7 E., Duchesne County, Utah. Ground elevation is 6476.5 feet.

- 1. Drill 17-1/2-inch hole to approximately 80 feet KBM.
- 2. Run and cement approximately 60 feet of 13-3/8-inch O.D., 48-pound, H-40, 8 round thread, ST&C casing. No guide shoe will be used but bell out the bottom of casing to a diameter of 15 inches. With the casing on bottom and centered, cement the casing in place using 4.0 cubic yards of construction concrete which represents theoretical cement requirements plus 50 percent excess cement for 13-3/8-inch O.D. casing in 17-1/2-inch hole. When running casing the top and bottom of the middle casing collar will be spot welded. A cellar four feet deep will be required. The bottom of the surface casing should be landed in such a manner that the top of the 12-inch Series 900 casing flange will be 1.00 foot below ground level. Circulate 20 barrels of drilling mud prior to beginning cementing operations. Capacity of the 13-3/8-inch O.D. casing is approximately 9 barrels. If lost circulation is encountered while drilling the surface hole, consideration should be given to using cementing baskets, higher percentage of excess cement and floseal in the cement.
- 3. Install a NSCo. Type "B" 12-inch Series 900 regular duty slip-on casing flange for 13-3/8-inch O.D. casing. A short nipple (1 foot gross and threaded 8 round thread ST&C) of 13-3/8-inch O.D., 54.5-pound, J-55,

8 round thread, ST&C casing has been welded to the 12-inch Series 900 casing flange in the Rock Springs Machine Shop. The weld has been pressure tested to 500 psi. The collapse pressure for 13-3/8-inch 0.D., 54.5-pound, J-55 casing is 1140 psig. Install a 2-inch extra heavy nipple, 6-inches long, and a Nordstrom Figure 824 (800 psi WOG and 1600 psi test) valve on one side outlet of the casing flange and a 2-inch extra heavy bull plug in the opposite side. Install a 12-inch Series 900 hydraulically operated Hydril preventer and finish nippling up.

- 4. After a WOC time of 24 hours, drill 12-1/4-inch hole (using a 12-1/4-inch square drill collar, three 9-inch O.D. drill collars and adequate 8-inch O.D. drill collars) to the tentative intermediate casing point of approximately 3500 feet or to such other depth as may be recommended by the Geological Department. The mud system should be water with a minimum weight. A commercial fully manned logging unit will be used from surface pipe to total depth drilled. A Company Geologist will check cutting samples from the bottom of the surface casing to total depth drilled. A mud desander will be used from the bottom of the surface casing to total depth.
- 5. Run Schlumberger dual induction laterolog and "F" sonic log from below surface casing to total depth. Run "F" density log over zones of interest.
- 6. After logging, go into hole with 12-1/4-inch bit and drill pipe to total depth to condition mud prior to running intermediate casing. Pull bit standing back drill pipe and laying down all drill collars. Mud weight should not exceed 9 ppg. Remove the Hydril preventer and the NSCo. 12-inch Series 900 casing flange.

- 7. Run and cement approximately 3500 feet of 9-5/8-inch O.D. casing (as outlined unter Item II, General Information). Cement volume requirements will be based on actual hole size as determined by the caliper portion of the log and the required fillup. Type of floating equipment and cement composition will be determined as hole conditions dictate. The casing shoe and the bottom of 10 casing collars will be spot welded on the pipe rack. As the casing is being run, thread locking compound will be used in the casing collars of the first 10 joints of casing and the float collar. A cementing basket for 9-5/8-inch O.D. casing will be run so that it will be inside but near the bottom of the 13-3/8-inch O.D. casing. The bottom of the 9-5/8-inch O.D. casing should be landed in such a manner that the top of the 10-inch Series 900 casing flange will be even with ground level. The annular space between the 9-5/8-inch and the 13-3/8-inch casings will be cemented from the cement basket to surface using a 1-inch line. Approximately 25 sacks of cement and 40 pounds of calcium chloride will be required. Circulate 300 barrels of drilling mud prior to beginning cement operations. Capacity of the 9-5/8-inch O.D. casing is approximately 275 barrels. Rotate casing while mixing, pumping, and displacing cement. Displace cement with mud and save all displaced mud.
- 8. After a sufficient WOC time, dependent on type of cement used, wash off the 9-5/8-inch O.D. casing collar and lay down the landing joint. Install a NSCo. Type "B" 10-inch Series 900 regular duty casing flange tapped for 9-5/8-inch O.D., 8 round thread casing. Install a 2-inch extra heavy nipple, 6-inches long, and a Nordstrom Figure 2224 (1440 psi WOG and 3000 psi test) valve on one side outlet of the casing flange and a 2-inch

extra heavy bull plug in the opposite side. Install a 10-inch Series 900 double gate hydraulically operated blowout preventer with blind rams in the bottom and 4-1/2-inch drill pipe rams in the top, install a 10-inch Series 900 Hydril preventer, and finish nippling up. After a sufficient WOC time, pressure test intermediate casing, all preventer rams, and kelly stop to 500 psi for 15 minutes, using rig pump and mud. Do not exceed 500 psi. The burst pressure rating of new 9-5/8-inch 0.D., 32.3-pound, H-40, 8 round thread, ST&C casing is 2070 psi.

9. Drill 8-3/4-inch hole (using an 8-3/4-inch square drill collar and adequate 7-inch 0.D. spiral groove drill collars) to the tentative total depth of 9000 feet or to such other depth as may be recommended by the Geological Department. The mud system should be maintained at 8 to 10 cc. water loss with a maximum weight of 11.0 ppg. Ten drill stem tests are anticipated starting at approximately 3700 feet and will be run at such depths as recommended by the Geological Department. A commercial fully manned logging unit will be used from intermediate casing to total depth drilled. A Company Geologist will check cutting samples from the bottom of the intermediate casing to total depth drilled. A mud desander and desilter will be used from the bottom of the intermediate casing to total depth drilled. Anticipated formation tops are as follows:

	Approximate Depth(Feet KBM)
Uinta Formation	Surface
Green River Formation	
Upper	2650
Middle	3500
Lower	5350
Wasatch Formation	8050
Total Depth	9000
Green River Formation Upper Middle Lower Wasatch Formation	Surface 2650 3500 5350

1/20/70 -5-

- 10. Run Schlumberger dual induction laterolog and "F" sonic log from below intermediate casing to total depth. Run "F" density log over zones of interest.
- 11. Assume commercial quantities of gas and/or oil are present as indicated by open hole drill stem tests and log analysis. Go into hole with 8-3/4-inch bit and drill pipe to total depth to condition mud prior to running production casing. Pull bit laying down drill pipe and drill collars. Install 7-inch casing rams in preventer. Maximum mud weight should not exceed 11.0 ppg.
- 12. Run and cement approximately 9000 feet of 7-inch 0.D. casing (as outlined Under Item II, General Information). The casing will be cemented with 50-50 Pozmix "A" cement and the volume requirements will be based on the actual hole size as determined by the caliper log and be of sufficient amount to bring the cement top outside of the 7-inch 0.D. casing to 7000 feet KBM. The cement will be preceded with 1000 gallons of Halco mud flush. Cement composition will consist of 2 percent gel, 10 percent salt, and 1-1/4 percent CFR-2 (fluid loss and friction reducer). A Baker differential collar and a Baker differential shoe will be run as floating equipment. Circulate 400 barrels of drilling mud prior to beginning cementing operations. Capacity of the 7-inch 0.D. casing is approximately 350 barrels. Rotate casing while mixing, pumping and displacing cement. Displace with mud and save all displaced mud.
- 13. Immediately after cementing operations are completed, land the 7-inch O.D. casing with full weight of casing on slips and record indicator weight.

 Install a NSCo. 10-inch Series 900 by 6-inch Series 1500 tubing spool.

 Pressure test slip and seal assembly to 2750 psi for 5 minutes. The minimum collapse pressure for 7-inch O.D., 23-pound, N-80, 8 round thread, LT&C casing is 4070 psi.

- 14. Install a 6-inch Series 1500 hydraulically operated double gate preventer with blind rams on bottom and 2-7/8-inch tubing rams on top. Install flow nipple. Lay down drill pipe while waiting on cement.
- 15. After a WOC time of at least 36 hours, rig up Dresser Atlas and run bond log and perforating formation control log from plugged back depth to top of cement behind the 7-inch O.D. casing.
- 16. After a WOC time of at least 40 hours, pick up and run a 6-inch bit and adequate 4-3/4-inch drill collars on 2-7/8-inch 0.D., 6.5-pound, J-55, 8 round thread, EUE tubing to check plugged back depth.
- 17. Using Halliburton pump truck and mud, pressure test casing and tubing rams to 3000 psi for 15 minutes. The minimum internal yield for the lightest casing in hole, 7-inch O.D., 23-pound, N-80 casing, is 5880 psi and the wellhead has a working pressure of 5000 psi with a test pressure of 10,000 psi. Land tubing on the NSCo. Type H-1 tubing hanger and pressure test casing and blind rams to 3000 psi for 15 minutes. Pull bit, standing tubing and drill collars in derrick.
- 18. Dependent on log analysis and mud logging unit record, drill stem tests may be taken through casing perforations using hook-wall packer.
- 19. A tentative plan to complete the well will be issued after results of the above items have been evaluated.

GENERAL INFORMATION

- I. The following remarks are taken from the "Geologic Prognosis."
 - A. Note that since the memo of December 19, 1969, the name designation of this well has been officially changed from Cedar Rim Well No. 3 to Sink Draw Well No. 1.
 - B. Also, in view of the fact that the surveyed location does not fit the spacing regulation of the State of Utah, an exception is being filed for which verbal approval has been received.
 - C. This proposed well is located approximately 2-1/2 miles northeast of the Mountain Fuel Supply Company Cedar Rim Well No. 1 where serious lost circulation and crooked hole problems were encountered. Cedar Rim Well No. 2, located four miles east of this proposed well, encountered lost circulation zones in the upper portion of the hole and high pressure gas and oil zones in the lower portion of the hole. An intermediate string of casing to approximately 3500 feet will be required to case off lost circulation zones above the objective sandstone intervals in the middle and lower Green River formation and the upper Wasatch formation.

II. The following tubular goods have been assigned to the well.

Description	Approximate Gross Measurement (feet)	Availability
	Surface Casing	
13-3/8-inch O.D., 48-pound, H-40, 8 round thread, ST&C casing	60	To be purchased
(Top to Bottom)	Intermediate Casing	
9-5/8-inch O.D., 32.3-pound, H-40, 8 round thread, ST&C casing	2200	To be purchased
9-5/8-inch O.D., 36-pound, J-55, 8 round thread, ST&C casing	1500	To be purchased
Total	3700	
(Man to Pottom)	Production Casing	
(Top to Bottom) 7-inch O.D., 23-pound, N-80, 8 round thread, LT&C casing	5590	To be purchased
7-inch O.D., 26-pound, N-80, 8 round thread, LT&C casing	2355	To be purchased
7-inch O.D., 29-pound, N-80, 8 round thread, LT&C casing	1780	To be purchased
Total	9725	

1/20/70

-8-

Description

Approximate Gross Measurement (feet)

Availability

Production Tubing

2-7/8-inch O.D., 6.5-pound, J-55, 8 round thread, EUE tubing

9710

To be purchased

III. The cement with composition as referred to in Item 12 has the following properties:

Weight

Slurry volume

14.4 ppg 1.27 cubic feet/foot

Thickening time

4 hours and 22 minutes @ 200°F.

Compressive strength:

2880 psi in 24 hours @ 180°F.

2995 psi in 48 hours @ 180°F.

3105 psi in 72 hours @ 180°F.

January 20, 1970

Mountain Fuel Supply Company Box 1129 Rock Springs, Wyoming 82901

> Re: Well No. Sink Draw #1, Sec. 22, T. 3 S, R. 7 W, USM Duchesne County, Utah

Gentleman:

Insofar as this office is concerned, approval to drill the above mentioned well on said unorthodox location is hereby granted in accordance with Rule C-3(c).

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Mountain Fuel Supply Company January 20, 1970 Page 2

The API number assigned to this well is 43-013-30033 (see Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd Enclosures

cc: U.S. Geological Survey

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

ALLOTTEE	· .	
The Ute	3	
LEASE NO. 14-20-4	462-1121	

Budget Bureau No. 42-R714.4. Approval expires 12-31-60.

LESSEE'S MONTHLY REPORT OF OPERATIONS

. 2						JAN - 19			pro	(1	mosuum C	lrilling and producing
				P.(). Box Lt Lak	11368 e City, Ut	ah 84	111	Cor	mpany	Mountai	n Fuel Supply Compa
7	Phone .			320	3-8315			-44-0	Age	neae ent's title		T 7
•	SEC. AND 14 OF 14	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cv. Fr. or (In thousan	Gas ids)	GALLONS OF GASOLINE RECOVERED	BARREIS OF WATER (If none, so state)	REMARKS (If drilling, bepth; if shut down, cause; date and result of test for gasoline content of gas)
							,					
			186							* * .		_
i ne	22	38	7W	1	. '							Spudded 1-23-70 Drilling 2,252'
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... runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form approved. Budget Bureau No. 42-R1424.

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GEOLOGICAL SURVEY	
SUNDRY NOTICES AND REPORT (Do not use this form for proposals to drill or to deepen or puse "APPLICATION FOR PERMIT—" for st	S ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
I. OIL GAS OTHER Wildcat	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Mountain Fuel Supply Company	Sink Draw
3. ADDRESS OF OPERATOR	9. WELL NO.
P. O. Box 1129, Rock Springs, Wyomin 4. LOCATION OF WELL (Report location clearly and in accordance with	
See also space 17 below.) At surface	Wildcat
	11. SEC, T., B., M., OR BLK. AND SURVEY OR ARMA.
2143'FNL 1771' FEL SW NE	SURVITOR ARMA
	SW NE 22-3S-7W., U.S.M.
14. PERMIT NO. 15. ELEVATIONS (Show wheth GR 6476.5!	- 1911年 1911年 - 1911年
Check Appropriate Box To Indica	te Nature of Notice, Report, or Other Data 이 호텔 스트 프로그램
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING	WATER SHUT-OFF REPAIRING WELL
FRACTURE TREAT .MULTIPLE COMPLETE	FRACTURE TREATMENT ALTERING CASING
SHOOT OR ACIDIZE ABANDON*	Supplementary history
REPAIR WELL CHANGE PLANS (Other)	(Other) Supplementary miscory (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	tinent details, and give pertinent dates, including estimated date of starting any locations and measured and true vertical depths for all markers and zones perti-
Depth 876', drilling. Spudded January 23, 1970.	we in a splication of the should instruct the splication of the should be considered for anomalistic product of the should be considered for the split should be shoul
18. I hereby certify that the foregoing is true and correct	Vice President,
SIGNED BW Goft TITLE	Gas Supply Operations DATE Jan. 27, 1970
(This space for Federal or State office use) APPROVED BY	No. 10 Control of the
Tribe	

Form 9-331 (May 1963) DEPARTI	UNITED STATES WENT OF THE INTER	SUBMIT IN TRIPLICATE (Other instructions on re	Form approved. Budget Eureau No. 42-R1434; 5. LEASE DESIGNATION AND SERIAL NO.
	SEL OGICAL SURVEY	and did the same or support the same of the first transfer to the same of the	Ute Tribal 14-20-462-113
* SUNDRY NOT (Do not use this form for propos Use "APPLICA	ICES AND REPORTS als to drill or to deepen or plug TION FOR PERMIT—" for such		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal
OIL GAS WELL OTHER	Wildcat		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Mountain Fuel Supply Co	ompany		8. FARM OR LEASE NAME Sink Draw
,	Rock Springs, Wyomi	ing 82901	9. WELL NO.
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface		y State requirements.*	10. FIELD AND POOL, OR WILDCAT Wildcat
2143' FNL, 1771' FEI	, SW NE		SW NE 22-3S-7W., U.S.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether : KB 6494.90 * C	DF, RT, CF, etc.) GR 6476.51	12. COUNTY OR PARISH 13. STATE Duchesne Utah
16. Check Ap	propriate Box To Indicate	Nature of Notice, Report, or G	Other Data
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FRACTURE TREAT SHOOT OR ACIDIZE	CULL OR ALTER CASING CULTIPLE COMPLETE ABANDON* CHANGE PLANS	(0011)	REPAIRING WELL ALTERING CASING ABANDONMENT* CARY history S of multiple completion on Well detion keport and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPE. proposed work. If well is directionent to this work.)*	RATIONS (Clearly state all pertine nally drilled, give subsurface loc		i, including estimated date of sterring any cal depths for all markers and zones perti-
Depth 2553, making DSI	? #2.		
Landed 61.27' net, 62.4 with 5 yards ready mix		'OD, 48#, H-40 casing	at 81.00' KRM and set
DST #1: 2152-2252', Gropened with strong blow hour 65 Mcf, 1 hour 5 cut mud. IHP 1018, IOFF	, gas in 6 minutes, 77 Mcf, 2 hours 73 N	, th hour 93 Mcf, the hou Mcf, 3 hours 100 Mcf,	r 49 Mcf, reopened, recovered 821' gas
18. I hereby certify that the foregoing is	1	Vide President,	Was 0 1070
SIGNED	TITLE (Gas Supply Operations	DATE Feb. 2, 1970
(This space for Federal or State offic APPROVED BY CONDITIONS OF APPROVAL, IF A	TITLE		DATE

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G	EOLOGICAL SURVEY		Ute Tri	bal 14-20-	462-13
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	CES AND REPORT				
(Do not use this form for propose Use "APPLICA"	als to drill or to deepen or p	lug back to a different reservoir.	III	Tribal	E - E
Use AITLMON	TION FOR I ERRITITED TO SE	ion proposais.)		<u> </u>	<u> </u>
1. OIL GAS G			7. UNIT AGRE	EMENT NAME	jų i
WELL WELL OTHER	Wildcat		हिं ६		3 6 8
2. NAME OF OPERATOR			8. FARM OR	LEASE NAME	<u> </u>
Mountain Fuel Supply Con	mpanv		Sink Dr	aw (d di	3.3
3. ADDRESS OF OPERATOR	1 0		9. WELL NO.	~	125- -
	ol Chainga Wromi	na 82001	¥ 8	13	₹ 1
	ck Springs, Wyomi		āší š		<u> </u>
 LOCATION OF WELL (Report location cle See also space 17 below.) 	early and in accordance with	any State requirements.*	~ .	D POOL, OR WILDO	AT
At surface			Wildcat	1인점 - 는 통한	₹ 3
2143' FNL, 1771' FEL	SW NE		11. SEC., T.,	R., M., OR BLK. AND	5 <u>E</u> _
	1	•	SURVE	Y OR AREA	. <u></u>
		•	SM ME 2	2-3s-7w.,	II S M
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14. PERMIT NO.	15. ELEVATIONS (Show wheth	The state of the s	12. COUNTY	ج حال المشعب	7 . ►
-	KB 6494.90'	GR 6476.5'	Duchesn	e Ut	ah 🗄
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16. Check Ap	propriate Box to Indica	te Nature of Notice, Report	, or Other Data		트립트
NOTICE OF INTENT	rion to:	, s	UBSEQUENT REPORT OF		
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TEST WATER SHUT-OFF P	OULL OR ALTER CASING	WATER SHUT-OFF	RI	EPAIRING WELL	
FRACTURE TREAT	IULTIPLE COMPLETE	FRACTURE TREATMENT	G T SAI	TERING CASING	<u> </u>
SHOOT OR ACIDIZE	BANDON*	SHOOTING OR ACIDIZIN	G AE	BANDONMENT*	
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	HANGE FLANS				i
(Other)			results of multiple co ecompletion Report a		
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nent to this work.) *	any dimen, give substitute	locations and measured and true	vertical depths for a	1 markers and 2	o E
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Depth 2694', lost circu	lation, attemptin	g to regain returns.			
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DST #2: 2371-2553', Gra	aan Riwan TO 1 h	OUN TST 1 hour FO	2 hound FOT	ol houng	1
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opened strong on both of		o surrace, recovered	. 420. gas cu	o mua ana	123
120' gas cut mud with to			# # # # # # # # # # # # # # # # # # #	,,, a B 45	直音
IHP 1170, IOFP's 64-109	, ISIP 757, FOFP'	s 166-249, FSIP 783,	FHP 1158 ps	i;d a fa	FE
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18. I hereby certify that the foregoing is	true and correct	Vice President,	19 E		; si]
A 9/1 (0, 1	1	Gas Supply Operati	ong	Feb. 9, 1	070
SIGNED	TITLE _	das puppry Operati	DATE DATE	1 CO . 7 . T	710
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(This space for Federal or State offic	e use)		360j		5 5 1
APPROVED BY	TITLE _		DATE		
CONDITIONS OF APPROVAL, IF A			DATE 2 2 3		=======================================
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D STATES OF THE INTERIOR DEPARTMENT

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SUBMIT IN TE	CAL	263
(Other Instructions		
verse side)		

Form approved.

	Budget Bureau No. 42-R1424.
į	5. LEASE DESIGNATION AND SERIAL NO.
	Ute Tribal 14-20-462-1121

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	SUNDRY NOTION (Do not use this form for proposa Use "APPLICATION")	CES AND REPORTS (Is to drill or to deepen or plug ITON FOR PERMIT—" for such p		6. IF INDIAN, ALLOTTEE OR TRIES NAME Ute Tribal
	OIL GAS OTHER	Wildcat	andre Prille Vijet diller men repringereljementer y fall och prinst Veptig, den angelære beserve	7. UNIT AGREEMENT NAME COLUMN TO THE COLUMN
2,	NAME OF OPERATOR Mountain Fuel Supply C	ompany		8. FARM OR LEASE NAME Sink Draw
3.	P. O. Box 1129, R	ock Springs, Wyomin	g 82901	9. WELL NO. 9 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
4.	LOCATION OF WELL (Report location cle See also space 17 below.) At surface		State requirements.*	Wildcat
	21 ¹ 43' FNL, 1771' F	EL SW NE		SW NE 22-3S-7W., U.S.M.
14.	PERMIT NG.	15. ELEVATIONS (Show whether D	•	12. COUNTY OR PARISH 13. STATE
	-	KB 6494.90'	GR 6476.5'	Duchesne Utah
16.	Check App NOTICE OF INTENT	propriate Box To Indicate 1	•	, or Other Data
		ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL

TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF REPAIRING WELL	
FRACTURE TREAT	 MULTIPLE COMPLETE		FRACTURE TREATMENT	
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING ABANDONMENT*	
REPAIR WELL	CHANGE PLANS		(Other) Supplementary history	X
(Other)			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Depth 3243*, drilling.

Page ined metures often leving eight plugs now drilling with full returns.

Regained returns after laying eight plugs, now drilling with full returns and record and an arranged design of the strong and a strong of the strong and a strong of the strong and a strong and a strong of the strong of

off by enaces or otherwise Vice President, Gas Supply Operations DATE ... 30

DATE

(This space for Federal or State office use)

18. I hereby certify that the foregoing is true and correct

APPROVED BY . CONDITIONS OF APPROVAL, IF ANY:

UN STATES SUBMIT IN TRACE TE

N.	()
Form approved.	
Budget Bureau No. 42-Ri 5. LEASE DESIGNATION AND SERIAL	

DEPARTMENT OF T	HE INTERIOR (Other Instruct. The re	5. LEASE DESIGNATION AND SERIAL NO.
GEOLOGICAL	SURVEY	Ute Tribal 14-20-462-13
SUNDRY NOTICES AND (Do not use this form for proposals to drill or to use "APPLICATION FOR PERM		0. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribal
Use "APPLICATION FOR PERM	AIT—" for such proposals,)	
OIL GAS OTHER WIL	dcat	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		8. FARM OR LEASE NAME
Mountain Fuel Supply Company 3. ADDRESS OF OPERATOR		Sink Draw
P.O. Box 1129. Rock Springs.	Wyoming 82901	SOUTH TO THE
4. LOCATION OF WELL (Report location clearly and in acco See also space 17 below.) At surface	rdance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
1. A . A	E	Wildcat 5 7 7 7 7 11. SEC., T., B., M., OR BLK. AND
	· · · · · · · · · · · · · · · · · · ·	SURVEY OR AREA
	`	SW NE 22-35-7W., U.S.M.
	(Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
- KB 6495.	50' GR 6476.5'	Duchesne
Check Appropriate Box	To Indicate Nature of Notice, Report, or (Other Data 등등을 골 등 등록
NOTICE OF INTENTION TO:	SUBSEQ	UENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CA	SING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLE	TE FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other)	(Other) Supplementa (Note: Report results	ry history X X S of multiple completion on Well letion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly proposed work. If well is directionally drilled, give		
proposed work. If well is directionally drilled, give nent to this work.) *	subsurface locations and measured and true vertic	al depths for all markers and zones perfi-
Depth 3780', drilling.		ensileni ozz etr oz sen el sal fi buti yo orie but fi buro j buro j
Landed 3390.89' net, 3421.41' gro	ss of 9-5/8"OD, 32.3# and 36#,	H-40 and J-55
casing at 3409.89' KBM, set with	310 sacks of cement.	A Section of the Control of the Cont
NCTE: KB changed from 6494.90' t	o 6495.50° because the rig was	iacked up and a life and
leveled.		
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8. I hereby certify that the foregoing is true and correct	vice fresident,	Tab 6 25 1070
SIGNED D. M. Chaffer	TITLE Gas Supply Operations	DATE Feb. 25, 1970
(This space for Federal or State office use)		(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
APPROVED BY	TITLE	DATE -
CONDITIONS OF APPROVAL, IF ANY:		



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

ALLOTTEE		
TRIBE		
LEASE NO.		

LESSEE'S MONTHLY REPORT OF OPERATIONS

Agent's	addı	ess	P	0#	MAR _ 19 lox 11368			Cor	npany _Mo	untain I	ruel Supply Compan
Phone.	32	8-83	7 , 0 , 15	5611		yes		Age	ent's title	Chief A	lecountant
SEC. AND 1/4 OF 1/4		RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	F	Cv. Fr. or (In thousand		GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, Repth; if shut down, cam date and result of test for gasoline content of gas)
		4	*>>		Ý.	A.S.					
NE 22	38	7W	1							er ja state de la companya de la co La companya de la co	Drilling 8458'
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__ runs or sales of oil; _

... M. cu. ft. of gas sold;



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

1	Budget Bureau No. 42-R714.4. Approval expires 12-31-60.	Į
ALLOTTEE .		
TRIBE	Ute	
LEASE NO.	14-20-462-1121	

LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) for the month of, 19, Agent's address P.O. Box 11368 Salt Lake City, Utah 84111 Phone328-8315								Company Mountain Fuel Supply Company Signed Thursday			
SEC. AND	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. Fr. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut-down, caus- date and result of test for gasoline content of gas)	
-											
NE 22	38	7W	1							Spudded 1-23-70 Drilling 4155' 2-28-70	
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				42 7							
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runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-33! (May 1963)		TATES	SUBMIT IN TO	ATE*	Form appro Budget Bur	ved. J., eau No. 42-R1424.
•	DEPARTMENT OF	-	OR verse side)	5. LEAS	SE DESIGNATION	N AND SERIAL NO.
	GEOLOGICA	L SURVEY				14-20-462-112
SUN	DRY NOTICES AND	REPORTS (ON WELLS	6. IF I	NDIAN, ALLOTT	EE OR TRIBE NAME
(Do not use this	form for proposals to drill or Use "APPLICATION FOR PE	to deepen or plug b	ack to a different reservoir.	Ute	Tribal	
i.					C AGREEMENT N	IAME DE DE
OIL GAS WELL	OTHER Wildca	at	•			
2. NAME OF OPERATOR			<u> </u>	S. FAR	M OR LEASE NA	ME ST. E
Mountain Fuel	Supply Company			Sin	k Draw	
3. ADDRESS OF OPERATOR				9. WEL	L NO.	5 25 2 E
P. O. Box 112	-	~ , ,		·		
See also space 17 belo	eport location clearly and in ac w.)	cordance with any	State requirements.*	l l	LD AND POOL,	OR WILDCAT 3
At surface		7 7777		I	dcat 📜	B 3174
2143° FNL,	1771' FEL, SV	V NE	•	11, SE	C., T., R., M., OR SUBVEY OR ARE	BLK. AND E E
	. •	• •	•	CT.T T	2 . N H	9 9 2 4 5 TF C M
14. PERMIT NO.	1 15. ELEVATION	s (Show whether DF,	RT CR etc.)		NE. 22-30-	·7W., 3U.S.M.
-	KB 6495		6476.51	1	nesne	Utah 3
	110 0177	. 70	04/0.7	Duci	TESTIG .	1 Otali
16.	Check Appropriate Bo	x To Indicate N	ature of Notice, Report	, or Other Do	ata 📑 🚊	192 59 6.45 193 6.45
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REPAIR WELL	CHANGE PLANS		(Other) Supplem			X
(Other)			(NOTE: Report Completion or R	results of multi- tecompletion Rep	ple completion ort and Log fo	on Well
17. DESCRIBE PROPOSED OR proposed work. If	COMPLETED OPERATIONS (Clearl well is directionally drilled, gi	y state all pertinent ve subsurface locati	details, and give pertinent ons and measured and true	dates, including vertical depths	; estimated da for all marke	te of starting any
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18. I hereby certify that	the foregoing is true and corre	ct	Vice President,			
signed 1	L. Chrofiting	TITLE Ga	s Supply Operation	ons p	ATE March	9, 1970
(This space for Feder	al or State office use)		·		The state of the s	E COLOR
APPROVED BY		TITLE		D	ATE E	a-k 25 * 5
CONDITIONS OF AP	PROVAL, IF ANY:			į	ATH SEE S	28 25 25 25 25 25 25 25 25 25 25 25 25 25
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Form 9-331 (May 1963)	TITED STATE		
D	EPARTMENT OF THE	NIERIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO. Ute Tribal 14-20-462-112
	GEOLOGICAL SUR		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Y NOTICES AND REPO		1
	APPLICATION FOR PERMIT—"	or plug back to a different reservoir, for such proposals.)	Ute Tribal 4 8 8 8
1.	OTHER Wildcat		7. UNIT AGREEMENT NAME 1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
2. NAME OF OPERATOR	other Wlldcat		8. FARM OR LEASE NAME 5 2. 1.
Mountain Fuel Sup	ply Company		Sink Drawin 3 3 3 5 5
3. ADDRESS OF OPERATOR	D 1 G	. 0000	9. WELL NO. 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
P. O. Box 1129,	Rock Springs, Wy	-	10. FIELD AND POOL, OR WILDCAT 5
See also space 17 below.) At surface		and Dates requirements.	Wildcat 73 A SET
2143° FNL, 1771	FEL, SW NE		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
•			
14. PERMIT NO.	15. ELEVATIONS (Show	whether DF, RT, GR, etc.)	SW NE 22-3S-7W., U.S.M. 12. COUNTY OR PARISH 13. STATE
=	KB 6495.50'	GR 6476.50'	Duchesné Duchesné
16.			
`	check Appropriate box to in-	dicate Nature of Notice, Report, or	OTHER DATA CONTROL OF THE CONTROL OF
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TEST WATER SHUT-OFF FRACTURE TREAT	PULL OF ANTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING WELL
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) Supplement	
(Other)		(Note: Report result Completion or Recom	ts of multiple completion on Well pletion Report and Log form.)
17. DESCRIBE PROPOSED OR COM- proposed work. If well	PLETED OPERATIONS (Clearly state at is directionally drilled, give subsu	ll pertinent details, and give pertinent dater face locations and measured and true verti	s, including estimated date of starting any
nent to this work.)* Depth 6665, dril			The state of the s
Deput 000), urii	-r-TI18 •		A Paris
DST #3: 6425-647	5', Green River, IO	hour, ISI 1 hour, FO 2 ho	ours FSI 2 hours
		strong blow, no gas to su	
		7 minutes, not enough to ga	
		vered 366' water and gas c FP's 85-149, FSIP 2185, FH	
TUL 2041, TOLL'S	(4-05, TOTE 2002, FOR	r's 09-149, foir 2109, fn.	E SATA DET • HOTE ROLL OF THE PROPERT • HOTE ROLL OF THE PROPERT • HOTE ROLL OF THE PROPERT • HOTE ROLL OF THE PROPERTY • HOTE ROLL OF THE PRO
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18. I hereby certify that the	foregoing is true and correct	Vice President,	
SIGNED BW	Cust m	CLE Gas Supply Operations	march 18, 1970
(This space for Federal o	<u> </u>		
(Anis space for Federal 0	i state outce use;		Connection of the Connection o
APPROVED BYCONDITIONS OF APPRO		CLE	DATE
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SUBMIT IN TH (Other instructions verse side) DEPARTMENT OF THE INTERIOR

Form approved. Budget Bureau No. 42

5. LEASE DESIGNATION AND SERIAL NO. Ute Tribal 14-20-462-1121 6. IF INDIAN, ALLOTTEE OR TRIEE NAME

GEOLOGICAL SURVEY

KCV	9	SUNDRY	NOTICES	AND	REPORTS	ON
9	(Do not use	this form form Use "	or propusals to APPLICATION	drill or to FOR PERI	deepen-or plug MIT" for such	back propos

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	Ute Tribal & Hard
i. OIL GAS WELL OTHER Wildcat	7. UNIT AGREEMENT NAME TO BE A RECORD TO BE A RECOR
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Mountain Fuel Supply Company	Sink Draw Sasas
3. ADDRESS OF OPERATOR	9. WELL NO.
P. O. Box 1129, Rock Springs, Wyoming 82901	The state of the s
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	Wildcat S
2143' FNL, 1771' FEL SW NE	11. SEC., T., R., M., OR BLK. AND SURVEY OR ABBA
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	SW NE 22-3S-7W., U.S.M. 12. COUNTY OR PARISH 13. STATE
	EN TE
- KB 6495.50° GR 6476.50°	Duchesne Utah
Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data State S

_	1 MD 0497 0 70	GIN 04 (0°)0	1 Duchesne	1 Open
Check	Appropriate Box To Ind	icate Nature of Notice, Report	, or Other Data	The R
NOTICE OF I	INTENTION TO:	s	UBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING	CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZIN		ENT*
REPAIR WELL	CHANGE PLANS	(Other) Supplem		X
(Other)		(Note: Report Completion or R	results of multiple completion tecompletion Report and Log f	on Well
DESCRIBE PROPOSED OR COMPLETE	D OPERATIONS (Clearly state all	pertinent details, and give pertinent	dates, including estimated d	ate of startiug

17. proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent this work.)*

Depth 6342', drilling.

DST #4L 6932-7041, Green River, IO $\frac{1}{2}$ hour, ISI 1 hour, FO 2 hours, opened with strong blow continuing, no gas, reopened strong, gas in 49 minutes not enough to gauge, recovered 279' gas and water cut mud, and 1017' gas cut water IHP 3274, IOFP's 74-187, ISIP 3000, FOFP's 225-642, FSIP 3000, FHP 3227 psi.

DST #5: 7198-7233', Green River, IO 2 hours, ISI 1 hours, FO 2 hours, FSI 4 hours, opened strong, gas in 18 minutes, hour 3 Mcf, reopened with strong blow, gas not enough to gauge, recovered 7173' fresh water. IHP 3378, IOFP's 1144-3104, ISIP 3123, FOFP's 3123-3123, FSIP 3132, FHP 3341

Vice President, the foregoing is true and correct Gas Supply Operations (This space for Federal or State office use)

APPROVED BY _ CONDITIONS OF APPROVAL, IF ANY:

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	orm 9-331		TED STAT	ES	SUBMIT IN TRACE	Form appro	ved. eau No. 42-R1401
()	May 1963)	DEPAR	RTMENT OF THE	INTERI	OR (Other instructions on r	5. LEASE DESIGNATION	eau No. 42-R14V4. N AND SERIAL NO.
	· .		GEOLOGICAL SI	URVEY		Ute Tribal 1	many many
	SUN	DRY N	OTICES AND RE	PORTS (IN WELLS	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
					pack to a different reservoir.		8 <u>H</u> ai
1.		Use AFF	LICATION FOR PERMIT-	- for such pi	roposais.)	Ute Tribal 7. UNIT AGREGMENT	in the second
	OIL GAS WELL	ОТНЕ	R Wildcat				Tani Tani Tani
2.	NAME OF OPERATOR					8. FARM OR LEASE NA	IME 3 5
	Mountain Fue		y Company			Sink Draw	oper oper oper oper oper oper oper oper
3.	ADDRESS OF OPERATOR		D 1 G .		00000	9. WELL NO. 2 5	oral surge
4.	LOCATION OF WELL (R	و29 eport locati	Rock Springs,	Wyoming	g 82901 State requirements *	10. FIELD AND POOL,	(, □
	See also space 17 belo At surface	w.)	on orderly and in accordan	acc mich day	state requirements.	Wildcat 5	a Sala
	2143' FNL,	1771	.° FEL SW	NE		11. SEC., T., R., M., OR	BLK. AND
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-						SW NE 22-35-	
14	4. PERMIT NO.		15. ELEVATIONS (Sho		• • •	12. COUNTY OR PARIS	H 13. STATE
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16	i.	Check	Appropriate Box To	Indicate N	ature of Notice, Report, or	Other Data 5 5 2.	pod je s
	N	OTICE OF I	TENTION TO:		SUBSE	QUENT REPORT OF	
	TEST WATER SHUT-OF	F	PULL OR ALTER CASING	·	WATER SHUT-OFF	E REPAIRING	WELL
	FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTERING	= - 전체(조함
	SHOOT OR ACIDIZE REPAIR WELL		ABANDON* CHANGE PLANS		shooting on acidizing (Other) Supplemen	tary history	INT*
	(Other)					ts of multiple completion pletion Report and Log for	on Well
17	DESCRIBE PROPOSED OR	COMPLETED	OPERATIONS (Clearly state	e all pertinent	t details, and give pertinent date	s, including estimated da	te of starting any
	nent to this work.)				some and measured and true vers	a fire	
	Depth 8214',	drilli	ng.			ile d track for the distribution	
	7358 #6. 7358	.: R_7/1001	Graan Pizzan	$T \cap \frac{1}{2} hov$	ur, ISI l l hours, FO		
	opened with	strong	blow. gas to su	rface ir	12 minutes, $\frac{1}{2}$ hour	2 nours for a	2늘 hours,
	hour 6 Mcf	, l hou	r 6 Mcf, 2 hour	s 6 Mcf.	recovered 210' mud	and 90° muddy	water.
			-74, ISIP 3082,			FHP 3435 psi.	IIIR off. C Polys offices a figure
	Dam // 75.00	. ==00.	a 5.	1 .		hour, FSI 12 h	Actions of the Control of Control
	DST #7: 7568	3-7700°	, Green River,	IO 출 hou	ur, ISI 1 hour, FO 1	hour, FSI-12 h	iours,
	30' mud and	130° ga	s and oil cut m	ng. Mron med	trum prow, no gas co	Surrage Frecov	ered
	IHP 3653, IO	P's 93	-93, ISIP 869,	FOFP's 1	.02-112, FSIP 774, F	HP 3587 psi.	Total
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					ir, ISI 1 hour, FO 1 lium blow, no gas to .02-112, FSIP 774, F	Sedin Anti-	are no this graph state reduction is the following state of the control of the sent recognitions of the sent recognitions of the sent recognitions of the sent recognitions of the sent
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

7	Approval expires 12-31-60.						
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TRIBE	lte						
LEASE NO.	14-	20=4	62=1	121			

LESSEE'S MONTHLY REPORT OF OPERATIONS

==	none _ ec. and	Twp.	RANGE	328	t La k =8315	e-City, Ut	ah84	4111 Sig	ned	3 m	unlehen
SE X			<u> </u>	r		V		Age	ent's title	Chief	Accountant
NE 2	-		1	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cr. En en Gua	GALLONS OF GASOLINE BECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, on date and result of test for gasolin content of gas.)
NE 2							12 14 14	fa.			
	22	38	7W	1							Drilling 9900' 4-30-70
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						#.S					
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nus or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

..... runs or sales of oil;

_ M. cu. ft. of gas sold;

Preciont Status DRAWING 2-20-1970 PB DRILLED by SINK DRAW WEll NO! Revised MFSCO 1970 5-6-70 PA SULUE S-22 T-35 R-7 E by Rotary Duchesue County, Utah 6495.50 KB 6478:19 TOP DP-4 6" SER 1500 6476.50 GL +Ubing Speal 13 3/8 INCh OD CASING 2 Its 13 3/2 1/25 00 48 POUND H-40 8 Rd STUC Above casing landed at 81.60 KBM CAH WITH 5 2 Halocut backets 75' KBM Cubic 4ds Ready MIX N 81.60 1 KBM CONCRETE Middle CASING COLLAR Welded top & bottom 95/8 INCh OD CASING Estimated CM+ be find of the met 1-NSCO 10" Ser 900 Type 00 CASING 2000! BFIANGE 1.60 59 Sts 95/8/NCh 00 32.3# 1867.55 4-40 BRA STAC CASING 49 Sts 95/3 INCh 0036 # J-55 8 Rd, STac CASING 1489.71 1-Hales 95/8 INCh INSent 0 Float 1-St 95/8 INCh OD 36# 13409.89' KBM J-55 8 Rd ST4C CASING 30.75 1-95/8 INCh HALLO GULE Shoe Above CASING landed At 33 90.89 3409.89' KBMOR 19' below INB the top of the 10" Ser 900 Flar, e 15 At G.L. the CASING shoed and bottom 5 Its spot welded and HARO LOCKED. CAH WITH 160 SKS Reg with 25th gilsoute /SK & 2% CAEL & 470 Gel, Then 75 SKS tail IN W/ 2% CACI DISPLACED w 264 bbl Mud bumped plug all 100ps1,000d.
Refurns throught. RAM 2 HAISO.
CM + BASTETS At 75 'REM. CM + top
56' with 75 SKS Reg with 290
CACL. CM + METURNED to SURFACE 1 IN OD PRODUCTION CASING 1-Pc 7 INOD 26 POUND N-80 8 ROUND LT&C CASING 12 Its 7 IN OD 26 POUND N-80 8 ROUND LT&C CASING 160 Its 7 IN OD 23 POUND N-80 8 ROUND LT&C CASING 75 Its 7 IN OD 26 POUND N-80 8 ROUND LT&C CASING 15 Its 7 IN OD 29 POUND N-80 12 ROUND LT&C CASING 1-BAKER DIFFERENTIAL FILLUP COLLER 8.25 381.03 4897.28 2347.00 2332.26 1 St 7 1 ED 29 POUND N-80 8 ROUND ATAC CASING 1-BAKER DIFF ERENTIAL FILLUP 1.75 25.81 Above Casing landed at 9997.79
10016. 79' KBM OR 19.00' below KB IN A
NSCO 10' IN Series 900 CASING FLANGE.
Used Halto thread locking Compount on Float
Shoe, Float collar, 4 bottom 4 Sts Casing.
Cire Goo bels must proper to cont. Dumped
1000 gal must flush ahead of cat. Cat with
965 Sts 50-50 por mix treated with
200 gel, 1090 salt, 4 18490 cfr. 2. Dustaced
cut with 385 bels must. Retated casing
while circ and mining cat. could not notate
while displacing cat. Bump plug with
2000 psi. Cut in place 4:00 am 5-4-70. landed
Casing with Full indicator wt of 190,000 to
The cut of the 7 in Casing caused the 458 in Casing to slide down the hole 12 in. To prevent the
casing From sliding down the hole a 1-in plate, 60 in Sq was installed around the wellhead.
Installed a Misco G in Series 1500 tobine cont. 9997.79

Installed a NSCO G IN Series 1500 tobing spool. Pressure tested seals to 2750 ps. H-ld good

16.

ED STATES OF THE INTERIOR

Form approved. Rudget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Ute Tribal 14-20-462-1121 6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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KB 6495.50°

proposals to drill or to deepen or plug back to a different reservoir.

Duchesne

Use "APPLICATION FOR PERMIT—" for such proposals.)	Ute Tribal
	7. UNIT AGREEMENT NAME
WELL GAS WELL OTHER Wildcat	
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Mountain Fuel Supply Company	Sink Draw 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
3. ADDRESS OF OPERATOR	9. WELL NO.
P. O. Box 1129, Rock Springs, Wyoming 82901	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT
At surface	Wildcat E E E E
2143' FNL, 1771' FEL SW NE	11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA
	SW NE 22-38-7W., U.S.M.
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OF PARISH 13. STATE

	Check	c Appropriate Box To I	rdic	ate Nai	ture of Notice, Report, c	or Oi	her Da	la	<u>.</u> 5	- ಕ್ಲಿ. ' ಪ್ರೆಗಳ	3
NOT	CE OF	INTENTION TO:		1	SUB	SEQUE	NT REPOI	er or:	11 32 III		217
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TEST WATER SHUT-OFF		PULL OR ALTER CASING	<u> </u>		WATER SHUT-OFF			REPAIRING	WELL		_
FRACTURE TREAT		MULTIPLE COMPLETE			FRACTURE TREATMENT		7 .	ALTERING	CASING		_
SHOOT OR ACIDIZE		ABANDON*			SHOOTING OR ACIDIZING			ABANDONM	ENT*		_[.
REPAIR WELL		CHANGE PLANS		}	(Other) Supplemen					X	J
(Other)					(Norm: Report res Completion or Rec	omplet	f multip tion Repo	le completion ort and Log f	on We	ell	5
		4 (72)									

GR 6476.501

SCHIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Depth 8653', drilling. 22 N

DST #8: 8502-8540', Green River, IO $\frac{1}{2}$ hour, ISI $1\frac{1}{2}$ hours, FO 2 hours, FSI $\frac{1}{4}$ hours, opened with strong blow decreasing to weak, reopened weak, no gas, recovered 1501 gas and water cut mud with trace of oil. IHP 4046, IOFP's 92-92, ISIP 616, FOFP's FSIP 438, FHP 3999.

DST #9: 8548-8628', Green River, mis run.

DST #10: 8534-8628', Green River, mis run.
DST #11: 8528-8628', Green River, mis run, packers would not hold.

DST #12: 8515-8628', Green River, IO 3/4 hour, ISI 2 hours, FO $2\frac{1}{2}$ hours, FSI 5 hours, opened strong, gas in 33 minutes, not enough to gauge, reopened strong, 1 hour $2\frac{1}{2}$ hours 7 Mcf, recovered 685' oil and gas cut mud.

IHP 4291, IOFP's 124-165, ISIP 2182, FOFP's 165-207, FSIP 3390, FHP 4270.

		<u>.</u>	
13. I hereby certify that the foregoing is true and correct SIGNED B. M. Colf-	TITLE	Vice President, Gas Supply Operations	DATE April 7, 1979
(This space for Federal or State office use)		•	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE THE RESIDENCE OF THE

	•						
Form 9-331 (Ma; 1963)	DEPARTM	TED STATE			ICATE*	Form approved. Budget Bureau No. 42-R1 5. LEASE DESIGNATION AND SERIAL	1424. No.
	GE	OLOGICAL S	URVEY			Ute Tribal 14-20-462	: -1121
CHAI	DDV NOTIC	ES AND RE	DODIC OX	1 WELLC		6. IF INDIAN, ALLOTTEE OR TRIBE NA	AME
				N YYCLLD to a different reservoir esals.)	.	Ute Tribal & Earl	
1. OIL GAS WELL WELL	OTHER	Wildcat				7. UNIT AGREEMENT NAME	: :
2. NAME OF OPERATOR						8. FARM OR LEASE NAME	
Mountain Fuel		pany				Sink Draw : 3 4 5 5	<u>:</u>
3. ADDRESS OF OPERATOR		_				9. WELL NO. 17 55 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
P. O. Box 1129),	Rock Sprin	gs, Wyomin	ıg 82901)
4. LOCATION OF WELL (R See also space 17 belo	eport location cles w.)	irly and in accorda	nce with any Sta	te requirements.*		10. FIELD AND POOL, OR WILDCAT	<u>,</u>
At surface	2 CC 2 * TOT	G			· [Wildcat = = = 5 3 3 3	
2143' FNL,	1771' FEL	SW N	Ľ			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	<u>.</u>
					ĺ	SW NE 22-38-7W., U.S.	.M.
14. PERMIT NO.		15. ELEVATIONS (She				12. COUNTY OR PARISH 13. STATE	
· ·		KB 6495.50	• GR	6476.50°	1	Duchesne Utah	
16. TEST WATER SHUT-OF	OTICE OF INTENTI			ure of Notice, Repor		ENT REPORT OF	
FRACTURE TREAT		LTIPLE COMPLETE	´	FRACTURE TREATMEN	·m	ALTERING CASING	
SHOOT OR ACIDIZE		ANDON* ,		SHOOTING OR ACIDIZI		ABANDONMENT*	;
REPAIR WELL		ANGE PLANS				ry history	
(Other)				(Note: Report	results o	of multiple completion on Well tion Report and Log form.)	
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.) *	COMPLETED OPERA well is directions	TIONS (Clearly stat lly drilled, give su	e all pertinent de bsurface locations			including estimated date of starting depths for all markers and zones p	any erti-
Depth 9165', c	leaning ou	t at 9055°.				cow man wo man we for set in the international district the international d	O THERE
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PI Form approved.

10.5)	DEPA	RTMENT OF THE	INTERIOR	(Other Instructions verse side)	on re-	5. LEASE DESIGNATION AND SERIAL NO.
	· .	GEOLOGICAL SU	IFRVEY			Ute Tribal 14-20-462-1121
(Do not		OTICES AND REI				Ute Tribal
r. 🗌	GAS OTHE	_{ER} Wildcat				7. UNIT AGREPMENT NAME

SUNDRY NOT	ICES AND REP	ORTS C	ON WELLS		희 등 첫 출	2	
(Do not use this form for propos Use "APPLICA	sals to drill or to deepe	n or plug ba	ack to a different reservoir.		Ute Tri	ba.l	
1.			op obstately		NIT AGREEMENT		원 축 중 출발 교육 원 원
OIL GAS OTHER	Wildcat					E	では見っ シュラミ
2. NAME OF OPERATOR				8. F.	ARM OR LEASE I	NAME.	<u> </u>
Mountain Fuel Supply Co	ompany			Si	nk <u>D</u> raw	5ते १इ	2 2 2 3 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
3. ADDRESS OF OPERATOR	1 0		00000	9. w	ELL NO.	5	
• •	ock Springs, W	-	· ·		新芸宝	[Grad]	REES .
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface	learly and in accordance	e with any a	State requirements.	1	field and pool ldcat 호루	OR WII	LDCAT 5
2143' FNL, 1771' FEL	SW NE		•		SEC., T., R., M., C	R BLK.	AND A
					SURVEY OR AI	REAL S	
				SW	NE 22-3S	-7W.	Ū"S.M.
14. PERMIT NO.	15. ELEVATIONS (Show				COUNTY OR PAR	ısн 13.	STATE
-	KB 6495.50°	\ 	R 6476.50'	<u> Du</u>	che sne	- 1	Jtan :
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	MULTIPLE COMPLETE		FRACTURE TREATMENT	 ,	ALTERING	2	
	ABANDON*		SHOOTING OR ACIDIZING		ABANDON	÷ .	
REPAIR WELL	CHANGE PLANS	X.	(Other)	1	<u> </u>		
(Other)			(Note: Report resi Completion or Reco	ılts of mu mpletion l	ltiple completion	on on W	ell :
17. DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is direction	RATIONS (Clearly state a	all pertinent	details, and give pertinent da	tes, includ	ling estimated of	date of	starting any
nent to this work.) *	armou, gr,o wasse	,	one and measured that the ver	tituli dopt	A A B E E	7.	2040 PC1
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We would like your perm	mission to con-	tinue ar	illing to an estimate	atea a	epun oi	đ j	4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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		BY CL	em 13 thank	14		55 j	is design in the second of the
			A	1	inspection to a size and size, and it size, and it	2 de 1	
			V			37.5	
18. I hereby certify that the foregoing is						2 10	
	true and correct		Vice President		<u> </u>	<u> </u>	- 2 F E
SIGNED 5 M. (1)	4	TLE G	Vice President, as Supply Operation	ns	DATE Apr		7. 19 70

		•	
8. I hereby certify that the foregoing is true and correct signed 19 24 14	TITLE _	Vice President, Gas Supply Operations	DATE April-17, 1970
(This space for Federal or Staté office use)			The state of the s
APPROVED BY	TITLE		DATE
CONDITIONS OF APPROVAL, IF ANY:			
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SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to defill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.) 7. UNIT AGREEMENT NAME WELL GAS WELL OTHER Wildcat 2. NAME OF OPERATOR Mountain Fuel Supply Company 3. ADDRESS OF OPERATOR P. O. Box 1129, Rock Springs, Wyoming 82901 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2. 143 FNL, 1771 FEL SW NE SUNDRY NOTICES AND REPORTS ON WELLS G. IF INDIAN, ALLOTTEE OR TREBE NAME Ute Tribal 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME 8. FARM OR LEASE NAME 8. FARM OR LEASE NAME 10. FIELD AND POOL, OR WILDCAT Wildcat SEE SURVEY OR AREA SURVE	Form 9-331 (May 1963) DEPAR	UNITED STATES TMOT OF THE INTE	SUBMIT IN TRIVICAL (Other instruction on verse side)	TE* Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
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Form 9-331 (May 1963)

DEPARTMENT OF THE INTERIOR (Other instructions on re-

Form approved.

Budget Bureau No. 42-R1424.

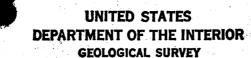
5. LEASE DESIGNATION AND SERIAL NO.

Ute Tribal 14-20-462-1121

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SUNDRY NOTICES AND REPORTS ON WELLS			6. IF INDIAN, ALLOTTER OR TRIBE NAME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			Ute Tribal	
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-	KB 6495.50'	GR 6476.50'	Duchesne Utah	
16. Ch	eck Appropriate Box to Indi	cate Nature of Notice, Report, o	or Other Data	
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FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
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14-20-462-1121

LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) for the month of MAY - 1970, 19 Agent's address P.O. Box 11368 Salt Lake City, Utah 84111 Phone 328-8315					(Company Mountain Fuel Supply Comp					
SEC. AND	Twr.	RANGE	WELL No.	DATS PRODUCED	BARRELS OF OIL		CU. Fr. or G (In thousand	AS	Gallons of Gasoline Becovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 A (December 1948) Form 9-331 (May 1963)

DEPARTMENT OF THE INTEGEOR SUBMIT IN TRACEATE (Other Instructions on recognition)

Form approved. Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.
Ute Tribal 14-20-462-1121

	MENT OF THE INTER	SOR →rse side)	5. LEASE DESIGNATION AND SERIAL NO.
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3. ADDRESS OF OPERATOR	Daale Commission tiles	min 80001	9. WELL NO. C. Spring of Line
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See also space 17 below.) At surface			Wildcaff a a spirit
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,			SURVEY OR AREA
·	· <u>·</u>		SW NE 22-3S-7W., U.S.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether	•	12. COUNTY OR PARISH 13. STATE
-	KB 6495.50'	GR 6476.50'	Duchesne Utab
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REPAIR WELL	CHANGE PLANS	(Other) Suppleme	
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SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDON MENT*
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
NOTICE O	OF INTENTION TO:	SUBSE	QUENT REPORT OF 2
16. Cho	eck Appropriate Box To Indicate	Nature of Notice, Report, or	Other Data 3 3 3 8 8 8 8 8 8 8
	KB 6495.50°	GR 6476.50°	Duchesne Utaha
14. PERMIT NO.	15. ELEVATIONS (Show whether I		12. COUNTY OR PARISH 13. STATE
			SW NE 22-3S-7W., U.S.M.
	-		SURVEY OR AREA
	'l' fel sw ne	•	11 SEC T. P. M. OP BIT AND
4. LOCATION OF WELL (Report lo See also space 17 below.) At surface	ocation clearly and in accordance with an	y State requirements.*	Wildcat n 55
P. O. Box 1129,	Rock Springs, Wyomi		1000 House
3. ADDRESS OF OPERATOR			O WELL NO.
Mountain Fuel Supp	oly Company		Sink Draw & Sink Draw
2. NAME OF OPERATOR	THE TILES		8. FARM OR LEASE NAME
OIL C GAS	other Wildcat		7. UNIT AGREEMENT NAME
1.	APPLICATION FOR PERMIT—" for such	proposals.)	<u> </u>
Use "A	or proposals to drill or to deepen or plug APPLICATION FOR PERMIT—" for such		Ute Tribal
	NOTICES AND REPORTS	ONTARCHIC	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
			Ute Tribal 14-20-462-112
SUNDRY	PARTMENT OF THE INTER GEOLOGICAL SURVEY	NOT verse side)	5. LEASE DESIGNATION AND SERIAL NO.

APPROVED BY _______CONDITIONS OF APPROVAL, IF ANY;

INTEROFFICE COMMUNICATION

R. G. MYERS

FROM	R. G. Myers		Rock Springs,	Wyoming
,			CITY	STATE
То	S. J. Fisher	DATE	May 15, 1970	
	SUBJECT	Tentative Plan to Comple	te	
		Sink Draw Well No. 1		

Attached for your information and files is a tentative plan to complete the above-captioned well.

The plan was reviewed May 13, 1970, by Messrs. S. J. Fisher, D. E. Dallas, and R. G. Myers, and any necessary changes have been incorporated in this final plan.

RGM/gm

Attachment

cc: J. T. Simon

B. W. Croft

L. A. Hale (6)

S. J. Fisher

J. E. Adney

Geology (2)

D. E. Dallas (4)

C. F. Rosene

U.S.G.S.

State A. A. Pentila

P. E. Files (4)

CHEM LAB

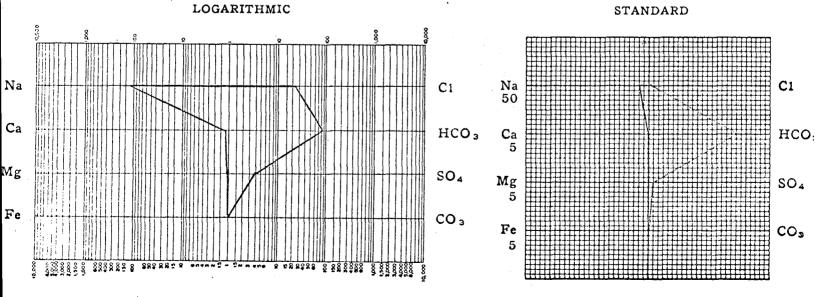


WATER ANALYSIS EXCHANGE REPORT

MEMBER Mountain Fuel Supply Company OPERATOR Mountain Fuel Supply Company WELL NO. Sinks Draw No. 1 FIELD Wildcat COUNTY Duchesne STATE Utah	LAB NO. 3511 REPORT NO. LOCATION Section 22-3S-7W FORMATION Green River INTERVAL 7358-7422 SAMPLE FROM DST No. 6 (MFE) DATE April 9, 1970
REMARKS & CONCLUSIONS: Muddy water,	dark quebracho colored filtrate.
Cations mg/1 meq/1 Sodium 2652 115.37 Potassium 34 0.87 Lithium - - Calcium 25 1.25 Magnesium 9 0.74 Iron absent -	Anions mg/1 meq/1 Sulfate 166 3.45 Chloride 920 25.94 Carbonate 0 - Bicarbonate 5417 88.84 Hydroxide - - Hydrogen sulfide absent -
Total Cations	Total Anions

WATER ANALYSIS PATTERNS

MEQ per unit





WATER ANALYSIS EXCHANGE REPORT

CHEM LAB

mg/1

667

meq/1

13.87



mg/1

1,464

Cations

Sodium

MEMBER	Mountain Fuel Supply Company	LAB NO.	3455-1 REPORT
OPERATOR_		LOCATION	Section 22-3S-7W
WELL NO	l Sinkŝ Draw	FORMATION	Green River
FIELD	Wildcat	INTERVAL	6425-6475
COUNTY	Duchesne	SAMPLE FROM_	DST No. 3
STATE	Utah	DATE	March 27, 1970

meq/1

63.68

REMARKS & CONCLUSIONS: Mud, dark quebracho colored filtrate,	

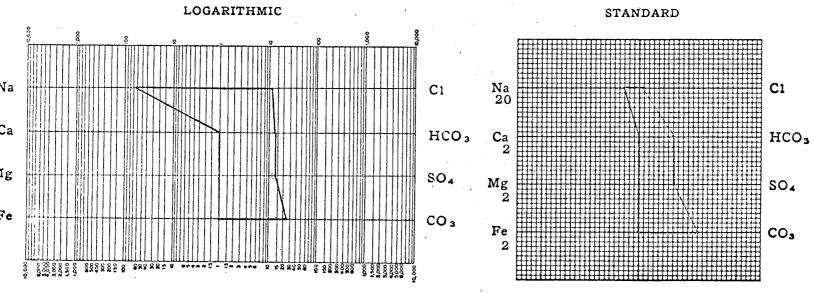
Anions

Sulfate

Total dissolved solids, mg/1	Specific resistance @ 68° F.: Observed 2.18 Calculated 1.85	ohm-meters ohm-meters
Total Cations 64.74	Total Anions	64.74
Iron absent -	Hydrogen sulfide absent	
Magnesium	Hydroxide	-
Calcium 15 0.75	Bicarbonate 903	14.81
Lithium	Carbonate 744	24.78
Potassium 12 0.31	Chloride 400	11.28

WATER ANALYSIS PATTERNS

MEQ per unit

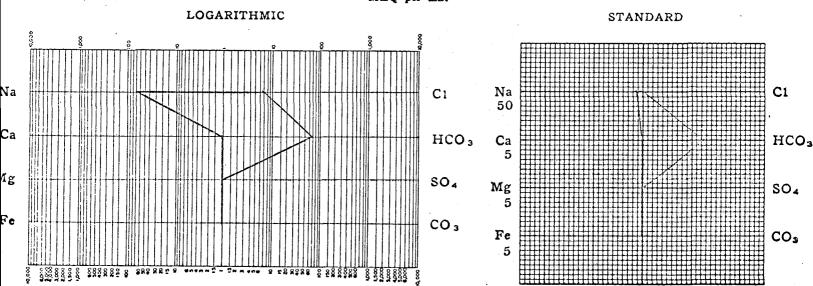




WATER ANALYSIS EXCHANGE REPORT

MEMBER Mountain Fuel Supply Company OPERATOR Mountain Fuel Supply Company WELL NO. 1 Sinks Draw FIELD Wildcat COUNTY Duchesne STATE Utah	LAB NO. 3455-2 REPORT NO. LOCATION Section 22-3S-7W FORMATION Green River INTERVAL 6932-7041 SAMPLE FROM DST No. 4 DATE March 27, 1970
REMARKS & CONCLUSIONS: Rusty colored	water, light brown colored filtrate.
Cations mg/1 meq/1 Sodium 1,508 65.59 Potassium 21 0.54 Lithium - - Calcium 8 0.40 Magnesium 3 0.25 Iron absent -	Anions mg/1 meq/1 Sulfate 11 0.23 Chloride 260 7.33 Carbonate - - Bicarbonate 3,611 59.22 Hydroxide - - Hydrogen sulfide absent -
Total Cations	Specific resistance @ 68° F.: Observed 2.22 ohm-meters Calculated 2.20 ohm-meters

WATER ANALYSIS PATTERNS MEQ per unit





CHEM LAB

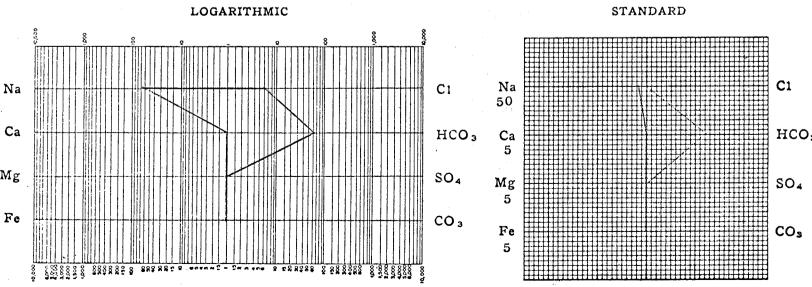
WATER ANALYSIS EXCHANGE REPORT

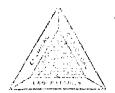


MEMBEROPERATOR WELL NO FIELD COUNTY STATE REMARKS &	Mountain Fuel Mountain Fuel 1 Sinks Draw Wildcat Duchesne Utah CONCLUSIONS:	Supply	Company	LAB NO LOCATION FORMATION INTERVAL_ SAMPLE FROM DATE ght brown filt.	Gree 7198 DST Marc	tion 2 en Riv 3-7233 No. 5 eh 27,	22-3S-7W ver 3	
Cations Sodium	· <u></u>	9	meq/1 62.24 0.59 - 0.45 0.08	Anions Sulfate Chloride Carbonate Bicarbonate Hydroxide Hydrogen sulfide			mg/1 20 210 - 3,477 - absent	meq/1 0.42 5.92 - 57.02 - - 63.36
Total dissolved s NaC1 equivalent, Observed pH	olids, mg/1 mg/1		3,406 2,624 8.1	Specific resistance Observed Calculated	•	8° F.:	2.35 2.35	ohm-meters

WATER ANALYSIS PATTERNS

MEQ per unit



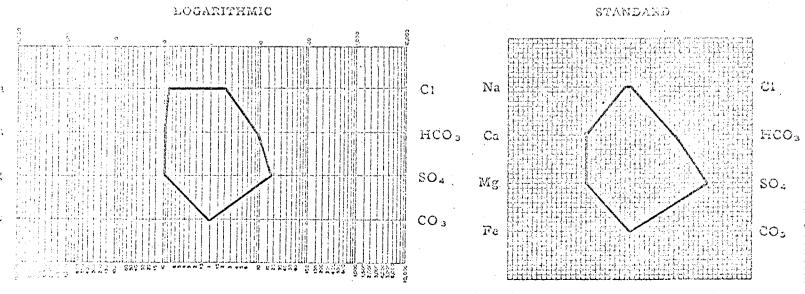


WATER ANALYSIS EXCHANGE REPORT

Mounta COMMANOR Mounta Work No. 1 Sink OWED Wildca COUNTY Duches STAYS Utah	Draw t		LAB NO. 3219 LOCATION FORMATION INTERVAL SAMPLE FROM DATE	SW NE 22-3S-7W 60-633 feet	TNO.
REMARKS & CONCL	.usions: Cle	ar water.			
Catlego Sodiam Potascium Lithium Tifagnesium Tren	191 - 3 - 185 - 107	8.30 0.08 - 9.23 8.80	Anions Sulfate Chloride Carbonate - Bicarbonate - Hydroxide -	mq/1 747 80	15.54 2.26 8.61
Total C	ations	26.41		Total Anions	26.41
Total dissolved solids, m NaCi eqrivalent, mg/1 Observed pli	g/1	1,572 1,179 7.8	Specific resista Observ Cal c ula	E 00	obm-meter

WATER ANALYSIS PATTERNS

MEQ per unit



عم

INTEROFFICE COMMUNICATION

R. G. MYERS

FROM	R. G. Myers	Rock Springs, Wyoming	
		CITY	STATE
Ta	S. J. Fisher	DATE January 20, 1970	
	Subject	Tentative Plan to Drill	

Sink Draw Well No. 1
Duchesne County, Utah

Attached for your information and files is a tentative plan to drill the above-captioned well. This plan was written in accordance with the Geologic Prognosis dated November 21, 1969.

The plan was reviewed January 19, 1970, by Messrs. B. W. Croft, S. J. Fisher, D. E. Dallas, and R. G. Myers, and any necessary changes have been incorporated in this final plan.

RGM/gm

Attachment

cc: J. T. Simon

B. W. Croft

L. A. Hale (4)

S. J. Fisher

J. E. Adney

Geology (2)

D. E. Dallas (4)

C. F. Rosene

Paul Zubatch

U.S.G.S.

State of Utah

P. E. Files (3)

		_		<u>.</u> .	_	PI
Form 9-331 (May 1963)	EDEND & EDT A	AITED STAT		SUBMIT IN T	ACATE*	Form approved. Budget Bureau No. 42-R1424.
		MENT OF TH		IUK verse side)		5. LEASE DESIGNATION AND SERIAL NO.
	G	EOLOGICAL S	URVEY			Ute Tribal 14-20-462-112 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		CES AND RI		ON WELLS pack to a different res roposals.)	ervoir.	Ute Tribal
OIL GAS WELL WELL	OTHER	Wildcat	· 2	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		7. UNIT AGREEMENT NAME OF A SECOND
2. NAME OF OPERATOR				•		8. FARM OR LEASE NAME
Mountain Fue		mpany				Sink Draw 3 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
3. ADDRESS OF OPERATO				00007	•	9. WELL NO. 2 TO STATE
P. O. Box 112		ck Springs,		82901		<u> </u>
See also space 17 be	Report location of low.)	early and in accord	ance with any	State requirements.*		10. FIELD AND POOL, OR WILDCAT
At surface 2143' FNL.	CZCZO I TATAT	CT.: NTP			4	Wildcate E State
2143' FNL,	1771' FEL	SW NE		·		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
				<i>:</i>		SW NE 22-38-7W., TU.S.M.
14. PERMIT NO.		15. ELEVATIONS (S	how whether D	RT. GR. etc.)		12. COUNTY OF PARISH 13. STATE
ar, I Dittall IIV.		KB 6495.50		R 6476.501		Duchesne
16.	<i>C</i> ! ! A	. D T		t. (N	· · ·	
	Check Ap	propriate box 10	o Indicate F	lature of Notice, I		មុងជំពី 🔝 ភ្នំដឹងស្
	NOTICE OF INTEN	rion to:			SUBSEQU	UENT REPORT OF:
TEST WATER SHUT-	OFF I	PULL OR ALTER CASI	NG	WATER SHUT-C)FF	REPAIRING WELL
FRACTURE TREAT	,	IULTIPLE COMPLETE		FRACTURE TRE	ATMENT	ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR		ABANDONMENT*
REPAIR WELL		CHANGE PLANS				ry history X
(Other)				Completi	on or Recomp	of multiple completion on Well
17. DESCRIBE PROPOSED proposed work.	OR COMPLETED OPE If well is directio	RATIONS (Clearly stanally drilled, give s	ite all pertinei subsurface loca	nt details, and give per tions and measured ar	ertinent dates, d true vertic	including estimated date of starting any al depths for all markers and zones perti-
nent to this work.) *					
TD 10,021', I			o 0		7F 1 3 0	
						860 with 1 hole per foot
		_		•	_	nd began flowing, made
						2', perforated from ', swabbed, acidized
• .		-	-			
	llons 15% H	CL, made 5 a our and 225 I	Mcf of ga	s and began f. as, testing.	TOMITIE	MEET RESERVED TO SEE
narrers or r	rara per no	יער מווע ב.ב.) ו	TOT OT SO	as, desoring.		(1) 1 (1) 1
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				S. 11 1 4 A A A A A A A A A A A A A A A A
18.	I hereby certify the light brighed s true and correct		Vice President,	The state of the s
	signed B. W. Croft	TITLE	Gas Supply Operations	DATE June 23, 1970
	(This space for Federal or State office use)			Four- forms forms form ou- form re- re- re- re- re- re- re- re- re- re-
	APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	•	DATE SANCE CONTROL OF THE CONTROL OF

No E

2013 2014

2

TD 10,021', PBD 9984', testing.

With bridge plug at 9727', perforated from 9630' to 9718' with 2 holes per foot, packer at 9614', flowed then acidized with 5000 gallons 15% HCL, well produced 1183 barrels of oil and 24 barrels of water in $16\frac{1}{2}$ hours, FTP 275, sep. gas 937 Mcf, testing.

18. I hereby certify that the foregoing is true and correct Vice President, Gas Supply Operations June TITLE SIGNED DATE (This space for Federal or State office use) 13 APPROVED BY DATE_ CONDITIONS OF APPROVAL, IF ANY: G.B

· Bob Meyer & Both Juel Lenh Draw = lower jone no good (9630 - 9838) uned 9838 - 9738 = 15 BOPH - 225 cy/lbl did not Parf. than 9727 (Bridge Play) 9630 - 9718 = flowed - gas immedially 4h = 193BO + 26BW SI for BOP tot onemeght = lad 600 BO nept = gen 9486 - 9610 Leneweckend Jane OK - USGS not en

.

17/7/70 Bob Meyers Oth, Fuel Senk Draw & 1 Perf 9/10-9235-acident sold 6 8700 sevaling last of hr = fluid level @ 8700 recon sold unter-table 132 Alberta nebl gar 8484 - 8680 - Alit up = @ 8680 \$ 8592 led & acidy } AOK PINB

Cretaceoon

Mile

	SUBMIT IN TREACATES
DEPARTMENT OF THE INTERIOR	(Other instructions on re- verse side)

Form 9-331 (May 1963)	DEPARTMENT	D STATES. OF THE INTERIO	SUEMIT IN TRACES (Other instructions on re-	Form approved. Budget Bureau No. 42-R142 5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOG	SICAL SURVEY	of the second	Ute Tribal 14-20-462-1
		AND REPORTS OF STREET OF STREET PROPERTY OF THE PROPERTY OF STREET PRO		Ute Tribal 3 22
	Use "APPLICATION FO	K PERMIT 10r such prop	008318.)	
OIL GAS WELL WELL	OTHER Wi	ldcat		7. UNIT AGREEMENT NAME 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
2. NAME OF OPERATOR				8. FARM OR LEASE NAME
Mountain Fue.	l Supply Company			Sink Draw
3. ADDRESS OF OPERATO	R			9. WELL NO.
P. O. Box 11	29, Rock	Springs, Wyomin	ıg 82901.	· 항공원의 회 원원들회
4. LOCATION OF WELL (Report location clearly and	l in accordance with any St	ate requirements.	10. FIELD AND POOL, OR WILDCAT
See also space 17 be At surface	tow.)			Wildcat B TTTE
2143' FNL,	1771 * FEL	SW NE	4	11. SEC., T., R., M., OR BLK. AND SURVEY OR ARDA
				SW NE 22-3S-7W., U.S.N
14. PERMIT NO.	15, EL	VATIONS (Show whether DF, R	T, GR, etc.)	12. COUNTY OF PARISH 13. STATE
. •••	KB	6495.50°	GR 6476.50'	Ducheshe Utah
16.	Check Appropria	te Box To Indicate Na	ture of Notice, Report, or C	Other Data
TEST WATER SHUT-	OFF PULL OR A	ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE	COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE P	LANS	(Other) Supplement	ary nistory - A
(Other)				of multiple completion on Well letion Report and Log form.)
nent to this work.	or completed operations for well is directionally drived by the state of the state		details, and give pertinent dates ns and measured and true vertic	, including estimated date of starting an all depths for all markers and zones per
Perforated f	rom 0486: to 960	7' KBM with 2 ho	les per foot, flowe	d 326 barrels of oil in
6 hours with	802 Mcf of gas	acidized with 5	5000 gallons 15% HCL	, attempted to swab and
cut paraffin			paraffin plug from	
		5' KBM with 2 ho	oles per foot, acidi	zed with 5000 gallons
		recovered 187 ba		도
Perforated f	rom 8592' to 868	0' with 2 holes	per foot, made 8 sw	ab runs then acidized
with 5000 ga	llons 15% HCL. r	ade 31 swab runs	recovering 204 bar	rels of fluid 10% cil,
			led out of hole.	

policie off py ecoporit or apport Vice President, 18. I hereby certify that the foregoing is true and correct Gas Supply Operations DATE DATE SOLVE (This space for Federal or State office use) APPROVED BY ________CONDITIONS OF APPROVAL, IF ANY: TITLE 5.

UNITED STATES. SUBMIT IN DUPLICATE*

DEPARTMENT OF THE INTERIOR

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

**		GE	JEOGICAL	. 501	(VE.I	i i			Ute Tribal	14-20-452-11
WELL CO			r recomi	PLETI	NO F	REPORT	AND I	LOG*	6. IF INDIAN, ALL Ute Tri	bal
1a. TYPE OF WEL	.t.:	WELL 2	GAS GAS	DR	v 🗌	Other			7. UNIT AGREEME	NT NAME
b. TYPE OF COM	PLETION:									
WELL [WORK OVER	EN DEEL-	PLEG BACK	DIFF. RESV	R. 🔲	Other			8. FARM OR LEASI	E NAME
2. NAME OF OPERAT				÷		+ 4			Sink Draw	
Mountain Fu	el Suppl	ly Com	pany						9, WELL NO.	
3. ADDRESS OF OPE	RATOR								1	일 사람은 학교들이다.
P. O. Box 1	129		Rock S	pring	s, Wy	roming 8	82901		10. FIELD AND PO	OL, OR WILDCAT
4. LOCATION OF WE	LL (Report le	ocation cle	early and in acco	ordance	with any	y State requir	rements)*		Wildcat -	Wasatch .
At surface 2	143' FNI	L.	1771' FE	L	SW	NE			11. SEC., T., R., M.,	OR BLOCK AND SURVEY
At top prod. int	-	•				, 3			OR AREA	
At total depth	Same	e				, 3s			SW NE 22-3	SS-7W., U.S.M.
₹ 5	Same	е	Ĩ	14. PER	MIT NO.		DATE ISSU	ED	12. COUNTY OR FARISH	13. STATE
مسيره يا بالمالية المالية الم	e e sen com	e de la certa e e e e e e e e e e e e e e e e e e e			· · · · · · · · · · · · · · · · · · · ·				Duchesne	Utah
15. DATE SYUDDED	16. DATE T	r.D. REACH	ED 17. DATE C	OMPL. (Ready to	prod.) 18	, ELEVATIO	NS (DF, H	КВ, RT, GR, ETC.)* 19.	ELEV. CASINGHEAD
1-23-70	5-1-	- 70	7-20-	70		K	B 6495.	.50¹	GR 6476.50	-
20. TOTAL DEPTH, MD	& TVD 21	l. PLUG, BA	CK T.D., MD & TVD	22.	IF MUL	TIPLE COMPL.		. INTERVA		CABLE TOOLS
10,021		99	84 1		HOW M	ANY*		DRILLED	0-10,021	
24. PRODUCING INTER	RVAL(S), OF			OTTOM, ?	NAME (M	(D AND TVD)*				25, WAS DIRECTIONAL
9860-99751,										SURVEY MADE
9000-9917	9130-90	U)U ,	3030-3110	, 7 ⁴	00-90	O(, Was	saucii			N ₀
26. TYPE ELECTRIC A	No continu					i:	2 + 10 g - 1		1 97	WAS WELL CORED
2.0				a	. ,	/ ~~~ ·				
Dual Induct	ion Late	erolog	, Borehole	e Cal	ip w/	GR, Var	iable l	Densit	y	No
28.						ort all string	s set in wel			
CASING SIZE	!	, LB./FT.	DEPTH SET		HOI	LE SIZE		CEMENT	PING RECORD	AMOUNT PULLED
13-3/8	48		81.00	ĺ	17늴	5	5 cı	ı. yds	3. · · · .	0
9-5/8	32.3	& 36	3409.89		121	<u> </u>	310			0
7	23-26-	-29	10,016.	79	8-	3/4	.965			0
29.		LINI	ER PECORD	<u>-</u>			30.		TUBING RECORD	
SIZE	TOP (MD)	ВОТ	TOM (MD) SA	CKS CE	MENT*	SCREEN (M		SIZE	DEPTH SET (MD)	PACKER SET (MD)
							2-7		9903.73	9433
								1/0	-	
31. PERFORATION REC	ORD (Interv	al size an	d number)			1 00			L CONTROL CONTROL OF	1
9860-9975			· · · · · · · · · · · · · · · · · · ·	ļ <u>.</u>		32.			ACTURE, CEMENT SQU	
							TERVAL (MI		AMOUNT AND KIND OF	
9738-9838						9860-9			2000 gals. 15%	
9630-9718	, ,		es per fo			5000 {	gals.]		L to each of t	
9486-9607	', jet,	2 hole	es per foo	ot		inter	vals:	9738-	·9838′, 9630-97	'18 ', 9486-960'
9120-9235	', jet,	2 hol	es per fo	ot			# [2 ⁵ 4	9	120-9235' and	8592-86801.
33. * 8592 ~ 8680	9 0 1		es per fo			UCTION			S. 10 10 10 10 10 10 10 10 10 10 10 10 10	
DATE FIRST PRODUCT	ION	PRODUCTIO	N METHOD (Floa	ving, ga	g lift, pu	mping—size	and type o	f pump)	WELL STATE shut-in)	us (Producing or
Shut in			Flowing			:			in on action)	Shut in
DATE OF TEST	HOURS TES		CHOKE SIZE	PROD'N.		OIL-BBL.	GAS	SMCF.	WATER-BBL.	GAS-OIL RATIO
7/19-20/70	24			TEST P	ERIOD					
FLOW. TUBING PRESS.	CASING PRE	ESSURE	CALCULATED	OILBI	ВІ,.	GAS	MCF.	WA	TER-BBL. OIL	GRAVITY-API (CORR.)
200			24-HOUR RATE	92		/	14	(41
34. DISPOSITION OF G	AS (Sold, use	ed for fuel,	- 1			1	- <u>- </u>	1	TEST WITSESSED	Ϋ́
Vented										
35. LIST OF ATTACH	MENTS									
									to be sent at	
36. I hereby certify	that the for	regoing an	d attached info	mation	is compl	ete and corr	ect as dete	rmined f	rom all available record	s
G.	W Co	PA				Vice	Presid	ient,	ong still take.	T 01 1000
SIGNED	W W			TIT	LE	Gas Sup	htà nà	eraulo	ons pate	July 21, 1970



FORM OGC-8-X FILE IN QUADRUPLICATE

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS CONSERVATION 1588 West North Temple Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number Sink T	Draw #1	
Operator Mountain Fuel Sup	ply Address Salt Lare City	Phone <u>328</u> 83/3
Contractor Loffland Bros. D	orla Address Casper, Wyo	Phone
Location SW 1/4 NE 1/4 S	ec. 22 T. 3 \$, R. 7 3, Duche	sue County, Utah.
Water Sands:	.	
Depth	Volume	Quality
From: To:	Flow Rate or Head	Fresh or Salty
1. 82 633	70 bb/s	
2. 6425 6475	346 WY 30 M (UST #3)	
3. 6932 7041	1817 6300 (PA) "1)	
4. <u>7198 7233</u>	7,173 Willy Here #5)	
5. <i>7358 7422</i>	216 Mad 90 Muddy Water (DEC 16)	
	(Continue on reverse	side if necessary)

Formation Tops:

7808 - Wasatah

Remarks:

NOTE:

(a) Upon diminishing supply of forms, please inform this office.

(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).

(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

RULE C-20 REPORTING OF FRESH WATER SANDS

It shall be the duty of any person, operator or contractor drilling an oil or gas well or drilling a seismic, core or other exploratory hole to report to this office all fresh water sands encountered; such report shall be in writing and give the location of the well or hole, the depth at which the sands were encountered and the thickness of such sands, and the rate of flow of water if known.

If no fresh water sands are encountered, it is requested that a negative report to that effect be filed.



Form approved. Budget Bureau No. 42-R1425.

	DEPARTMEN'	r of the int	TERIOR	Ē	5. LEASE DESIGNATION AND SERIAL NO.
•	G EOLC	GICAL SURVEY			Ute Tribal 14-20-462-1123
APPLICATIO	N FOR PERMIT	TO DRILL DE	EPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	TV TOTO TERRORIT	io bilice, be	Li Li i, Ok i Loo	B) (CIX	Ute Tribe
	ILL 🗌	DEEPEN 🖾	PLUG BA	CK 🗌	7. UNIT AGREEMENT NAME
b. TYPE OF WELL	AS [T]		SINGLE MULTI	DIM ()	
WELL X	VELL OTHER	· · · · · · · · · · · · · · · · · · ·	ZONE ZONE		8. FARM OR LEASE NAME
2. NAME OF OPERATOR	C				Sink Draw
Mountain Fuel	Supply Company	<i>r</i>			일 사람들이 가는 그를 가장하는 것이다.
P. O. Box 112	Pools 9	Springs, Wyom	ing 82901	. -	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (H	teport location clearly and	in accordance with a	ny State requirements.*)		Cedar Rim - Wasatch
At surface 2143 F			NE	· · · I_	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon			The second secon	-	AND SURVEY OR AREA
The proposed proof to					SW NE 22-3S-7W., U.S.M.
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST OF	FICE*		12. COUNTY OR PARISH 13. STATE
10 miles east	of Fruitland,	Utah			Duchesne Utah
15. DISTANCE FROM PROP- LOCATION TO NEARES	T	16	. NO. OF ACRES IN LEASE		ACRES ASSIGNED IS WELL
PROPERTY OR LEASE I (Also to nearest dr.	LINE, FT. g. unit line, if any)		480.00		
18. DISTANCE FROM PROP TO NEAREST WELL, D		19	. PROPOSED DEPTH	20. ROTARY	Y OR CABLE TOOLS
OR APPLIED FOR, ON TH	IS LEASE, FT.		10,8501		Rotary
21. ELEVATIONS (Show wh				3 *	22. APPROX. DATE WORK WILL START*
KB 6495.50'	GR 6476.501				November 20, 1971
23.		PROPOSED CASING .	AND CEMENTING PROGR	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT
17-1/2	13-3/8	48	81.00	5 cu y	ds.) Presently in
12-1/4	9 - 5/8	32.3 & 36	3,409.89	310) hole and
8-3/4	1, 1	23, 26 & 29		965) cemented.
6-1/4	l 4호 pre-per	Torated Liner	not to be cem	ented	医鼻骨切断 医最后感觉电视 影响 化二
Omp 70 0071	PBD 99841. 7	20-12m	· ·		
OID TO OET	EDD 9904 • /"	20-76			
We would like	permission to	deenen the si	hiect well to an	estimat	ed depth of 10,850
	-perforated lin				ed depuir of 10,000
warm not on Fee	F		, vo me, e, e	3	
				% · · · · · · · · · · · · · · · · · · ·	
			BY DIVISION OF		그렇장 그렇게 얼굴하는 그 그 그
		OIL & GAS	CONSERVATION		위 의 텔 이 중요 중요 이 중요 있는데 이 이 기를 보고 있다. 19 - 티플 이 중요 가는 가는 가는 것이다.
		1/	15 0.	<u> </u>	
		DATE	-/3-//	90 S	
			18 11111		집 농혈 요한 속소 왕이는데 그 그 그는
		BY Jaw	WDWCMIST	N 3	
			/	7	원생원 기가 되음 구기원회
	drill or deepen directiona				ctive zone and proposed new productive and true vertical depths. Give blowout
24.	x/ A 11		Vice President	•	
177	V. Crosto.	· · · · · · · · · · · · · · · · · · ·	Gas Supply Ope		Nov. 12, 1971
SIGNED /		TITLE _	W. W. V. d.		DATE
(This space for Fede	ral or State office use)			÷; ,	
PERMIT NO.	A Comment of the Comment		APPROVAL DATE		
			TI BOLDE DUTE	44	
APPROVED BY		TITLE_		<u> </u>	DATE
CONDITIONS OF APPROV	AL, IF ANY:				

R. G. MYERS

INTEROFFICE COMMUNICATION

FROM R. G. Myers	Rock Springs, W	y o ming
PROM	CITY	STATE
B. W. Croft	November 17, 19	71
Tontative Dia	n to Deenen	

Sink Draw Well No. 1 Duchesne County, Utah

Attached for your information and files is a tentative plan to deepen the above-captioned well. This plan was written in accordance with the Geologic Prognosis dated July 30, 1971.

This plan was reviewed and approved by the Exploration Department on August 24, 1971, with changes as shown.

RGM/gm

Attachment

cc: J. T. Simon

L. A. Hale (6)

J. E. Adney

Geology (2)

D. E. Dallas (4)

C. F. Rosene

D. B. Smith

U.S.G.S.

A. A. Pentila

Paul Zubatch

P. E. Files (4)

From: T. M. Colson

Rock Springs, Wyoming

To: R. G. Myers

November 17, 1971

Tentative Plan to Deepen Sink Draw Well No. 1 Duchesne County, Utah

The subject well was drilled to a total depth of 10,021 feet KBM and 7-inch 0.D. casing landed at 10,016.79 feet. Initial production from Wasatch perforations was 582 barrels oil, 3 barrels water and 332 MCF gas per day. After a cumulative production of 8668 barrels oil, the well loaded up and died.

A hydraulic pumping installation using 2-7/8-inch tubing run inside 4-1/2-inch casing was installed. This system was unsatisfactory and was replaced with a parallel free system using 2-7/8-inch power oil string and 2-3/8-inch production returns string.

Production from the well has declined to 70 barrels oil and 84 barrels water per day during the first 14 days in August 1971. Cumulative production has amounted to 55,264 barrels oil and 5086 barrels water.

The following is a tentative plan to deepen the subject well to the Cedar Rim Well No. 1 and Cedar Rim Well No. 3 producing zones.

NOTE: Zero is 17.31 feet above the NSCo. DP-4 tubing spool and 19.00 feet above ground level.

- 1. Retrieve hydraulic downhole pump and send to Kobe for repairs. Load tubing with Dry Piney crude oil.
- 2. Rig up contract rig capable of drilling a 6-1/4-inch hole to 10,850 feet.
- 3. Mix 600 barrels of drilling mud with a weight of 9.0 ppg. Note: Lost circulation material should be mixed with the mud to prevent lost circulation in the present producing zones.
- 4. With the well dead, remove the wellhead down to the 6-inch Series 1500 DCB tubing spool. Install a 6-inch Series 1500 double gate preventer with blind rams on bottom and 2-3/8-inch offset tubing rams on top. Remove the tubing hanger from the 2-3/8-inch tubing and pull one joint. Using rig pump, pump 300 barrels drilling mud down tubing. Pull and lay down the 2-3/8-inch tubing.

-2-

- 5. Install 2-7/8-inch pipe rams in preventer. Pull and lay down the 2-7/8-inch O.D. seal lock tubing and Kobe bottom hole assembly.
- 6. Remove the 6-inch Series 1500 preventer and the Cameron 6-inch Series 900 DCB tubing spool. A 6-inch Series 1500 flange will be up. Install a 6-inch Series 1500 double gate preventer with blind rams on bottom and 3-1/2-inch pipe rams on top and a 6-inch Series 1500 single gate preventer with blind rams. Pick up a 6-1/4-inch bit and twenty four 5-inch drill collars and run on 3-1/2-inch drill pipe. Install a drill pipe rubber on each joint of drill pipe. Drill out float collar and float shoe.
- 7. Drill a 6-1/4-inch hole to a tentative depth of 10,850 feet. Mud weight will be maintained to control the well. A fully manned logging unit will be used from 10,021 feet to total depth. Ten foot samples will be collected by the logging unit. A mud desander and desilter will be used from 10,021 feet to total depth. Condition mud prior to logging.
- 8. Run a dual induction laterolog (2-inch linear with RXO/Rt and 5-inch logarithmic) and borehole compensated sonic gamma ray caliper log from 10,021 feet to total depth.
- 9. Assuming commercial quantities of gas and/or oil are present, go into hole with a 6-1/4-inch bit and condition hole to run a 4-1/2-inch liner. Pull drill pipe, standing same in derrick.
- 10. Run 870 feet of 4-1/2-inch O.D., 10.23 pound, J-55 Hydril FJ-40 liner, with four 1/2-inch holes per foot drilled in the Machine Shop, on 3-1/2-inch drill pipe. A Brown Type MC liner hanger will be used to hang the liner and a Brown guide shoe will be run on bottom of the liner. Tag bottom and pick up one foot. This will land the top of the liner at approximately 9980 feet. Set liner hanger. Pull and lay down drill pipe.

- 11. Remove preventer. Install a 6-inch Series 1500 Cameron DCB tubing spool.

 Install a 6-inch Series 1500 hydraulically operated double gate preventer with blind rams on bottom and 2-7/8-inch pipe rams on top.
- 12. Run a Kobe 2-1/2-inch standard parallel free bottom hole assembly on 2-7/8-inch O.D., 6.4-pound, N-80 seal lock tubing. Land tubing at approximately 9,950 feet on a Cameron DCB dual string tubing hanger.
- 13. Install 2-3/8-inch offset tubing rams in preventer. Run a Kobe spear on 2-3/8-inch O.D., 4.6-pound, J-55 seal lock tubing. Land tubing on a Cameron DCB dual string hanger in 10,000 pounds compression.
- 14. Remove preventer. Install upper portion of wellhead. Note: Wellhead will be the wellhead that was removed in Step 4.
- 15. Displace drilling mud from wellbore with Dry Piney crude oil. Approximately 390 barrels will be required. Drop standing valve. Pressure test tubing string and standing valve to 2000 psi.
- 16. Release rig.
- 17. Hook up production facilities.
- 18. Run a Kobe 2-1/2-inch by 1-7/16-inch by 1-7/16-inch pump and put on production.

GENERAL INFORMATION

- I. A present status drawing is attached.
- II. The following tubular goods have been assigned to the well.

	Approximate Gross	
Description	Measurement (feet)	Availability

* 4-1/2-inch O.D., 10:23 pound, K-55, FJ-40 Hydril liner

890

To be purchased

* The liner will have 2-1/2-inch holes drilled every 6-inches with each set of holes rotated 90°.

Sink Draw Well No. 1 November 18, 1970 2-7/8-inch Tubing Report after raising tubing strings 300 feet

	Net	Gross
/ 1 Cameron DCB tubing hanger	0.67	0.67
310 jts. 2-7/8-inch, 6.4-pound, N-80, seal lock tubing	9465.04	9546.18
1 2-7/8-inch, 6.4-pound, N-80, seal lock tubing pup joint	4.04	4.30
1 2-7/8-inch seal lock by 2-7/8-inch 8 round EUE swage nipple	0.25	0.75
1 Kobe 2-1/2-inch OPF standard, single, parallel, stab in bottom hole assembly	18.25	18.50
1 2-7/8-inch seal lock by 2-7/8-inch 8 round EUE swage nipple	0.25	0.75
1 2-7/8-inch seal lock, 6.4-pound, N-80, field male gas anchor, slotted with 1-1/4-inch internal pipe	30.50	<u>30.76</u>
Total	9519.00	9601.91

^{2-7/8-}inch O.D. tubing landed at 9536.00 feet KBM

Sink Draw Well No. 1 2-3/8-inch Tubing Report February 16, 1971

1.7		Net	Gross
1	Cameron DCB split tubing hanger	0.67	0.67
1	2-3/8-inch O.D., 4.6-pound, J-55, seal lock tubing pup joint	5.74	6.00
1	2-3/8-inch O.D., 4.6-pound, J-55, seal lock tubing pup joint	2.74	3.00
1	2-3/8-inch O.D., 4.6-pound, J-55, seal lock tubing pup joint	2.74	3.00
30	02 jts. 2-3/8-inch O.D., 4.6-pound, J-55, seal lock tubing	9433.63	9500.88
ı	2-3/8-inch O.D. seal lock seating nipple and collar	.98	1.24
1	jt. 2-3/8-inch O.D., 4.6-pound, J-55, seal lock tubing	29.74	30.00
1	1-1/4-inch O.D. 10 round by 2-3/8-inch O.D. seal lock swage nipple	0.25	0.80
1	1.660-inch O.D., 2.4-pound, J-55, 10 round thread, EUE pup joint	9.93	10.05
1	Kobe seal assembly	1.43	1.43
	Total	9487.85	9557.07

Tubing landed in 10,000 pounds compression in a Kobe bottom hole assembly at 9506.13 feet KBM.

From: T. M. Colson

Rock Springs, Wyoming

To: R. G. Myers

May 8, 1970

Tentative Plan to Complete Sink Draw Well No. 1

The subject well was drilled to a total depth of 10,021 feet and 7-inch 0.D. casing landed at 10,017 feet KBM and cemented with 965 sacks 50-50 Pozmix cement. The calculated cement top is 7000 feet. Approximate plugged back depth is 9986 feet.

Since hole conditions prevented the running of open hole drill stem tests in the lower portion of the hole, the well will be evaluated through casing perforations. The following is a tentative plan to test five intervals selected from the open hole logs. During the drilling of the well 9.2 ppg drilling mud would contain the formation pressure.

A tentative plan to evaluate the zones of interest follows:

NOTE: Zero is 17.31 feet above the 6-inch Series 1500 DP-4 tubing spool flange.

- 1. Rig up a contract workover rig with mud pump and 196 barrel mud tank.
- 2. Install a 6-inch Series 1500 double gate preventer with blind rams on bottom and 2-7/8-inch tubing rams on top and a stripper head.
- 3. Pick up a Baker roto-vert casing scraper dressed for 7-inch O.D., 29-pound casing and a 6-inch bit. Run on 2-7/8-inch O.D., 6.4-pound, N-80 seal lock tubing. Check plugged back depth.
- 4. Rig up four 300 barrel tanks with steam coils. Install a 1,000,000 BTU steamer. Note: A 1000 gallon butane tank should be on location to supply fuel for the steamer and line heater. Fill two of the 300 barrel tanks with water. Heat water to 100°F.
- 5. Rig up a Halliburton pump truck. Mix 600 barrels of 9.6-pound per gallon potassium chloride water. This will require 60,000 pounds of potassium chloride. Note: A Halliburton portable cement bin will be used to store the potassium chloride.

- 6. Using the rig pump, displace the mud out of the casing using 9.6 ppg potassium chloride water. Approximately 380 barrels will be required. Pull tubing standing same in derrick. Keep wellbore full at all times.
- 7. Rig up Dresser Atlas wireline. Run a bond log and perforating control log from plug back depth to the top of the cement behind the 7-inch O.D. casing.

 The calculated cement top is 7000 feet KBM.
- 8. Run approximately 3500 feet of tubing in the hole. Using rig pump, pressure test pipe rams and casing to 3000 psi for 15 minutes. Pull tubing standing same in derrick. Pressure test blind rams to 3000 psi for 15 minutes.
- 9. Remove the stripper head and install a 6-inch Series 1500 companion flange tapped for 7-inch 0.D., 8 round thread casing. Rig up Dresser Atlas 7-inch lubricator. Perforate the following interval with one NCF II jet shot per foot.

9860 feet to 9975 feet KBM

Note measurements are from the Schlumberger dual induction laterolog dated 5-2-70 and should be correlated with the Dresser Atlas perforating formation control log prior to perforating. Log perforations. Record surface pressure.

10. Install stripper head. Pick up a Johnston Bobcat retrievable bridge plug with a 2008 recorder and 7 day clock, a Bobcat positrieve cementer, a MFE test tool and four 5-inch O.D. drill collars. Run on 2-7/8-inch O.D., 6.4-pound, N-80 seal lock tubing. Note the packers and bridge plug will be dressed for 7-inch O.D., 29-pound casing. Set the bridge plug at 9980 feet KBM. Set the test tool at 9840 feet KBM. Install a WKM 2-1/2-inch R3000NH, 3000 psi WOG valve on the tubing. Run a short production test. Be prepared to swab.

5/8/70 -3-11. Rig up a Halliburton pump truck to the 2-7/8-inch O.D. tubing. Pump 2000 gallons 15% hydrochloric acid containing 0.003 gallon 5-N, 0.002 gallon LP-55, and 0.001 gallon inhibitor per gallon of acid. Displace with 57 barrels of potassium chloride water. Do not exceed a surface pressure of 3000 psi. Run a short production test. Be prepared to swab. Shut in periods will be determined at the time the test is being run. 12. Release MFE test tool. Lower tubing and retrieve the Bobcat retrievable bridge plug. Reset bridge plug at 9850 feet KBM. Pull tubing and test tool. Fill wellbore with potassium chloride water. 13. Rig up Dresser Atlas lubricator. Perforate the following interval with one NCF II jet shot per foot. 9630 feet to 9838 feet KBM Measurements are from the Schlumberger dual induction laterolog dated 5-2-70 and should be correlated with the Dresser Atlas perforating formation control log prior to perforating. Log perforations. Record surface pressure. 14. Run a bridge plug retrieving tool, a Bobcat positrieve cementer, a MFE test tool and four 5-inch O.D. drill collars on 2-7/8-inch O.D., 6.4pound, N-80 seal lock tubing. Set the test tool at 9610 feet KBM. Install a WKM 2-1/2-inch R3000NH valve. Run short production test. Be prepared to swab. 15. Rig up a Halliburton pump truck to the 2-7/8-inch O.D. tubing. Pump 2000 gallons 15% hydrochloric acid containing 0.003 gallon 5-N, 0.002 gallon LP-55, and 0.001 gallon inhibitor per gallon of acid. Displace with 56 barrels of potassium chloride water. Do not exceed a surface pressure of 3000 psi. Run a short production test. Be prepared to swab. Shut in periods will be determined at the time the test is being run.

- 16. Release MFE test tool. Lower tubing and retrieve the Bobcat retrievable bridge plug. Reset bridge plug at 9620 feet KBM. Pull tubing and test tool. Fill wellbore with potassium chloride water.
- 17. Rig up Dresser Atlas lubricator. Perforate the following interval with one NCF II jet shot per foot.

9486 feet to 9610 feet KBM

Measurements are from Schlumberger dual induction laterolog dated 5-2-70 and should be correlated with Dresser Atlas perforating formation control log prior to perforating. Log perforations. Record surface pressure.

- 18. Run a bridge plug retrieving tool, a Bobcat positrieve cementer, a MFE test tool and four 5-inch O.D. drill collars on 2-7/8-inch O.D., 6.4-pound, N-80 seal lock tubing. Set the test tool at 9470 feet KBM. Install a WKM 2-1/2-inch R3000NH valve. Run short production test. Be prepared to swab.
- 19. Rig up a Halliburton pump truck to the 2-7/8-inch O.D. tubing. Pump 2000 gallons 15% hydrochloric acid containing 0.003 gallon 5-N, 0.002 gallon LP-55, and 0.001 gallon inhibitor per gallon of acid. Displace with 55 barrels of potassium chloride water. Do not exceed a surface pressure of 3000 psi. Run a short production test. Be prepared to swab. Shut in periods will be determined at the time the test is being run.
- 20. Release MFE test tool. Lower tubing and retrieve the Bobcat retrievable bridge plug. Reset bridge plug at 9250 feet KBM. Pull tubing and test tool. Fill wellbore with potassium chloride water.
- 21. Rig up Dresser Atlas lubricator. Perforate the following interval with one NCF II jet shot per foot.

9120 feet to 9235 feet KBM

Measurements are from Schlumberger dual induction laterolog dated 5-2-70 and should be correlated with Dresser Atlas perforating formation control log prior to perforating. Log perforations. Record surface pressure.

- 22. Run a bridge plug retrieving tool, a Bobcat positrieve cementer, a MFE test tool and four 5-inch O.D. drill collars on 2-7/8-inch O.D., 6.4-pound, N-80 seal lock tubing. Set the test tool at 9100 feet KBM. Install a WKM 2-1/2-inch R3000NH valve. Run short production test. Be prepared to swab.
- 23. Rig up a Halliburton pump truck to the 2-7/8-inch O.D. tubing. Pump 2000 gallons 15% hydrochloric acid containing 0.003 gallon 5-N, 0.002 gallon LP-55, and 0.001 gallon inhibitor per gallon of acid. Displace with 53 barrels of potassium chloride water. Do not exceed a surface pressure of 3000 psi. Run a short production test. Be prepared to swab. Shut in periods will be determined at the time the test is being run.
- 24. Release MFE test tool. Lower tubing and retrieve the Bobcat retrievable bridge plug. Reset bridge plug at 8720 feet KBM. Pull tubing and test tool. Fill wellbore with potassium chloride water.
- 25. Rig up Dresser Atlas lubricator. Perforate the following interval with one NCF II jet shot per foot.

8484 feet to 8680 feet KBM

Measurements are from Schlumberger dual induction log dated 5-2-70 and should be correlated with Dresser Atlas perforating formation control log prior to perforating. Log perforations. Record surface pressure.

26. Run a bridge plug retrieving tool, a Bobcat positrieve cementer, a MFE test tool, and four 5-inch O.D. drill collars on 2-7/8-inch O.D., 6.4-pound, N-80 seal lock tubing. Set the test tool at 8470 feet KBM.

5/8/70 -6- Install a WKM 2-1/2-inch R3000NH valve. Run short production test. Be

prepared to swab.

27. Rig up a Halliburton pump truck to the 2-7/8-inch O.D. tubing. Pump 2000 gallons 15% hydrochloric acid containing 0.003 gallon 5-N, 0.002 gallon LP-55, and 0.001 gallon inhibitor per gallon of acid. Displace with 49 barrels of potassium chloride water. Do not exceed a surface pressure

periods will be determined at the time the test is being run.

28. Release the MFE test tool. Lower tubing and retrieve the Bobcat retrievable bridge plug. Pull tubing and lay down the bridge plug, test tool, positrieve cementer and drill collars.

of 3000 psi. Run a short production test. Be prepared to swab. Shut in

- 29. Assuming commercial production is encountered, run a Johnston 101 packer, with the packing rubber removed, on 2-7/8-inch 0.D., 6.4-pound, N-80 seal lock tubing. A 2-7/8-inch 0.D. seating nipple will be run on the top of the bottom joint. Set the 101 packer at 9850 feet KBM. Land the tubing on a NSCo. DP-4 tubing hanger with all but 5000 pounds sitting on the 101 packer.
- 30. Install the upper portion of the wellhead. Swab well in and run a short production test. Release rig.

GENERAL INFORMATION

- I. Four 300 barrel tanks from Powder Wash will have steam coils installed and will be used at Sink Draw.
- II. A 1,000,000 BTU steamer from Clay Basin will be used to provide heat for the tanks.
- III. A 1000 gallon Butane tank will be rented to provide fuel for the steamer and line heater.
- IV. Halliburton will provide a portable storage bin to store the potassium chloride.

Present Status DRAWING 2-20-1970,PB Drilled by SINK DRAW WELL NO! Roussed MFS00 1970 5-6-70 P.A. SULUE S-22 T-35 R-7W by Rotary Ravisal 7-21-10 \$43 Duckesne County, Otah 6495. 50 KE REV. 11-18-70 175% 6478.19 TOP DP-4 6" SER ISOU 6476.50 GL +UBING SPE +UBING Spool 13 3/3 INCh OD CASING 2 Its 13 3/2 11/16 00 48 POUND H-40 8 Rd STAC Above casing landed at 81.601 KBM CM+ WILL 5 2 Halocut Entets 75 KBM Cubic yds Prady MIX N 81.60 / KEM concrete Middle Cosing culture welded top & bottom 95/8 INCh OD CASING 1- NSCO 10" SER 900 Type Estimated contrabind 15/2 inch OO CASING ZOUD! Briange 1.60 59 Sts 95/8/NCh CO 32.2# 1267.55 H-40 BRL STAC CASING 49 Sts 95/3 INCh 00 36 # J-55 8 PJ STAC CASING 1487.71 1-Hales 95/2 INCh INSERT Float 1-11-95/2 INCh CO 36# 6 3409.89 KBM 778"0005=. J-55 8 RJ ST + C CASING 7380 1 sm + 1110p bahand 30.75 1-95/3 INCH HALLS Gode 1" cs by bond log, Shoe Above CASING landed at 3409.89' NBM ME 19' below 166 the top of the 10" See 900 Flore - 8592 f+ > Zhule: /f+. 15 At G.L. the carried shed and = 9120 f+ > 2 hola/f+. HARO LOCKED, CHI WITH 1600 CARA 290 CARA 4 490 GET. Then 75 SKI THIN IN W/ 290 CACI DISPLACED W 264 th Mud bumped plug all 100ps1, good
Returns the opt Ran 2 Halson
Ent to State of To Tree 1. Cont to Top
SE with 75 SKs reeg with 290
CACL. CMI METURES to SUMFACE 2%" OD TBG LANDED AT 9506.13 FT KBM 278 DD TEG LANDED AT 9536.00 FT KEM 7 IN GO Dund set on Carry - 9486 ++ 2 holos/4+, 1-Pc 7 IN 00 26 Provid N-20 8 ROUND LT 4 C CASING 12 Sts 7 IN 60 26 POUND N-80 8 ROUND LT 4 C CASING 160 Sts 7 IN 60 23 POUND N-80 8.25 381.03 - 9630 ft V 160 Its 7 IN CO 23 pound N- 80 3 ROUND LTOC CASING 15 Its 7 IN OD 26 pound N-80 8 ROUND LTOC CASING 15 Its 7 IN OD 29 pound N-80 2 ROUND LTOC CASING 1-BAKER DEFERENTIAL FILLUP 2 hulo: / 4. 4871.23 9718 f+ 2347.00 2332.26 1 St THE 29 POUND N-80 8 ROUND AT 4C CASING 1-BAKER dill erestial Tillop 1.75 25.81 Above Cising landed at 9997.79

10016.79 188 M OR 14.00 tellow 18 1 N A

Note 10 18 Series 900 Casing Flaver.

Used Halio thing Composition of 14.00 to Flave.

Chec Goo bels much prove to cont. Desired.

1000 gal much flush about of cut. Cut with 12 10016.79 1 NEM 7 IN OO CASING.

1000 gal much flush about of cut. Cut with 12 10016.79 1 NEM 7 IN OO CASING.

1000 gal 1070 salt. 6 184 go cite. 2. Deplaced with 12 10016.79 1 NEM 7 IN OO CASING.

1000 gal much 3x5 tells and Mixing Cast. Could not notated with 12 10016.79 1 NEM 7 IN OO CASING.

1000 gal not flush and mixing cast. Could not notated with 12 10016.79 1 NEM 7 IN OO CASING.

1000 gal not 100 salt. 6 184 go cite. 2. Deplaced with 10016.79 1 NEM 7 IN OO CASING.

1000 gal not 100 salt. 6 184 go cite. 2. Deplaced with 10016.79 1 NEM 7 IN OO CASING.

10021.00 1 KBM TD 8 34 " Hole with 2000 ps. Cut in place 4:00 and 5-4-70 landed.

10021.00 1 KBM TD 8 34 " Hole Casing with 100 and 100 ps. Casing of 100 ps. Casing to 100 ps. Casing could be a 100 plate. 60 in 59 was installed around the wellhead.

10016.79 1 NEM 7 IN OO CASING could be a 1-10 plate. 60 in 59 was installed around the wellhead.

10016.79 1 NEM 7 IN OO CASING could be a 1-10 plate. 60 in 59 was installed around the wellhead.

10016.79 1 NEM 7 IN OO CASING could be a 1-10 plate. 60 in 59 was installed around the wellhead.

10016.79 1 NEM 7 IN OO CASING could be a 1-10 plate. 60 in 59 was installed around the wellhead. 9860 f+ Installed a NSCO 6 IN Series 1500 tobing spool. PRINTY to the seals to 200 pt. Hell good Reday to allocked Sheet for 278 13/1" Louis Aug Text posts

Form 9-331 (May 1963)

UNTIED STATES DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

0		
Ute	Tribal	14-20-462-1121

ALTERING CASING

ABANDONMENT*

	GEOLOGICAL SURVEY		Ute Tribal 14-20-	
SUN (Do not use this	DRY NOTICES AND REPORTS form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT" for such	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTEE OR TR Ute Tribe	IBE NAME
OIL GAS WELL WELL	OTHER OWDD		7. UNIT AGREEMENT NAME	
Mountain Fue	el Supply Company		8. FARM OR LEASE NAME Sink Draw	
P. O. Box 11		ming 82901	9. WELL NO.	
t. LOCATION OF WELL (R See also space 17 belo At surface	leport location clearly and in accordance with an	y State requirements.*	Cedar Rim - Wasat	
2143' FNL,	1771° FEL SW NE		11. SEC., T., R., M., OR BLK. AN SURVEY OR AREA	D
			SW NE 22-3S-7W., 12. COUNTY OB PARISH 13. S	
14. PERMIT NO.	15. ELEVATIONS (Show whether KB 6495.50°			Utah
16.	Check Appropriate Box To Indicate	Nature of Notice, Report, or C	Other Data	
	NOTICE OF INTENTION TO:	SUBSEQ	UENT REPORT OF:	
TEST WATER SHUT-O	FF PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Depth 10,093', tripping.

SHOOT OR ACIDIZE

REPAIR WELL

Rigged up on November 23, 1971.

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Supplementary history

18. I hereby certify that the foregoing is true and correct SIGNED . H. Coffee	TITLE _	Vice President, Gas Supply Operations	DATE _	Nov. 29,	1971
(This space for Federal or State office use)				•	
APPROVED BY	TITLE _		DATE _		

DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIE ATE (Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
LEASE DESIGNATION AND SERIAL NO.

DEF	GEOLOGICAL SURVI		Ute Tribal 14-20-462-
SUNDRY	NOTICES AND REPOR	RTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
Use "A	or proposals to drill or to deepen or APPLICATION FOR PERMIT—" for	such proposals.)	Ute Tribe
			7. UNIT AGREEMENT NAME
WELL GAS GAS G	OTHER OWDD		_
NAME OF OPERATOR			8. FARM OR LEASE NAME
Mountain Fuel Supp	ply Company		Sink Draw
ADDRESS OF OPERATOR	D		9. WELL NO.
P. O. Box 1129,	Rock Springs,		10 TURES AND POOL OF WHIREIM
LOCATION OF WELL (Report IC See also space 17 below.) At surface	ocation clearly and in accordance wi	th any State requirements.	Cedar Rim - Wasatch
2143' FNL, 177.	l' FEL SW NE		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			SW NE 22-3S-7W., U.S.M
PERMIT NO.	15. ELEVATIONS (Show who		12, COUNTY OR PARISH 13, STATE
• ·	KB 6495.50'	GR 6476.50'	Duchesne Utah
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	QUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE THEATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ary history X
REPAIR WELL	CHANGE PLANS	(Other) Supplements	ary history A
(Other)			ts of multiple completion on Well pletion Report and Log form.)
proposed work. If well is nent to this work.) *	ETED OPERATIONS (Clearly state all p s directionally drilled, give subsurfa-	ertinent details, and give pertinent date ce locations and measured and true verti	s, including estimated date of starting as cal depths for all markers and zones per
Depth 10,478', dr:	illing.		
			그는 출시 현영관속 시작 오고시품이
	•		
			그 그는 경험적학에 환경하는 말로 그
			Calling of the Roll of American Andrews (American Prof.). The American Prof. (American Prof.). The America
			化二甲基苯基酚 医氯化二甲基甲基酚
			그는 돈 집 한국 중한 (종립) 현 취급했다.

Form	9-331
(May	1963)

UI ED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPATE (Other instruction in reverse side) Form approved.

Budget Bureau No. 42-R1424.

LEASE DESIGNATION AND SERIAL NO.

DEPARTMENT OF THE INTERIOR verse side)	Ute Tribal 14-20-462-112
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
I. OWDD	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Mountain Fuel Supply Company	Sink Draw
3. ADDRESS OF OPERATOR	9. WELL NO.
P. O. Box 1129, Rock Springs, Wyoming 82901	1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	Cedar Rim - Wasatch
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
2143' FNL, 1771' FEL SW NE	
	SW NE 22-3S-7W., U.S.M.
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
_ KB 6495.50° GR 6476.50°	Duchesne Utah
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C NOTICE OF INTENTION TO: SUBSEQUE	Other Data JENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF PULL OR ALTER CASING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREATMENT	REPAIRING WELL ALTERING CASING
FRACTURE TREAT	ABANDONMENT*
SHOOT OR ACIDIZE	ary history X
REFAIR WELL CHANGE PLANS (Note: Report results Completion of Recompletion of R	of multiple completion on Well letion Report and Log form.)
(Other) Completion or Recomplete Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.)*	including estimated date of starting any al depths for all markers and zones perti-
	그 경기 그를 어떻게 살아 들어 있다.
Depth 10,870°, preparing to log.	· · · · · · · · · · · · · · · · · · ·
	선생물은 취실회의 그물 경기인 되었다.
	그 경기 불음성이 되었던 가족이다.
	化二电弧数型蒸汽泵 医乳乳 结素

			,	
18. I hereby certify that the foregoing is true and correct SIGNED . M. Croft,	TITLE	Vice President, Gas Supply Operations	DATE Dec.	13, 1971
(This space for Federal or State office use)				
APPROVED BY	TITLE		DATE	3 4 4 7 4 4 7 4 4 4 4 4 4 4 4 4 4 4 4 4

Form 9-331 (May 1963)

		1 .	1 /	
IIte	Tribal	14-20-	-462-11	21
000	2,2,2,0,0,0,0			

DEPARIMENT OF THE INTERIOR verse side) GEOLOGICAL SURVEY	Ute Tribal 14-20-462-112
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe
1.	7. UNIT AGREEMENT NAME
OIL GAS OTHER OWDD	•
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Mountain Fuel Supply Company	Sink Draw
3. ADDRESS OF OPERATOR	1 1 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
See also space 17 below.) At surface	Cedar Rim - Wasatch
2143° FNL, 1771° FEL SW NE	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
577+2 EMT 11(T EMT 211	SW NE 22-3S-7W., U.S.M.
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
- KB 6495.50° GR 6476.50°	Duchesne Utah
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Other) CHANGE PLANS (Other) Completion or Recomp	REPAIRING WELL ALTERING CASING ABANDONMENT* S of multiple completion on Well eletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.)* TD 10,878', rig released on December 17, 1971, moving out rotary	
Landed 835.68' net, 838.83' gross of $4\frac{1}{2}$ "OD, 10.23#, J-55 liner v foot at 10,835.68' KBM (not cemented).	with four 1/2" holes per
1000 at 10,00,00 MM (1100 cementoca).	
Landed 9944.84' net, 10,028.59' gross of 2-7/8"OD, 6.4#, N-80 to	ubing at 9960.95' KBM.
Landed 9916.34' net, 9988.32' gross of 2-3/8"OD, 4.6#, J-55 tub	ng at 9932.45° KBM.

SIGNED SIGNED	TITLE	Vice President, Gas Supply Operations	DATE	Dec. 20, 1971
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL IF ANY:	TITLE		DATE	

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

		EC 1							
		P.O. 1							n Fuel Supply Company
	Salt La	ke City,	Utah	84111		Signed		my	phey
Phone	328	- 8315		••••••	•	Agent's	s titleC	hief.A	ccountant
State :	ease No.		Fede	eral Lease	No		Indian L	ease No.	14-20-462-1121 Fee & Pat. □
Sec. 6	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If drill Date &	REMARKS ling, Depth; if shut down, Cause; Results of Water Shut-Off Test;
22	35	7W	1	SI	0	О	0	No. of Days	ts of Gas; and Gas-Oil Ratio Test)
								Produced	
								0	Deepening Well
	-								Re-entered Hole November 23, 1971
									OTD 10,021'
									TD 10,878'
									Shut In
									Waiting Completion T
					;				
					i				

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUDI ICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead

GI-Gas Injection TA-Temp. Aban.

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	DE	.C 1	9/1	, 19	•				
Agent's	address	P.O. I	Box 1136	68		=	=		n Fuel Supply Company
Sa	ılt Lak	e City,	Utah	84111		Signed	3	mu	rphey
Phone .	328 -	8315							ccountant
State Le	ase No		Fed	leral Lease	No	••••••	Indian L	ease No.	L4-20-462-1121 Fee & Pat. [
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	Date &	REMARKS ing, Depth; if shut down, Cause; Results of Water Shut-Off Test; s of Gas; and Gas-Oil Ratio Test)
E 22	35	7W	1	SI	0	0	0	No. of Days Produced	o of Cas, and Cas-Off Ratio Test)
	-							0	Deepening Well
									Re-entered Hole November 23, 1971
									OTD 10,021'
									TD 10,878'
									Shut In
									Waiting Completion T

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DIPPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead

GI-Gas Injection TA-Temp. Aban.

JAP

UNITED STATES

SUBMIT IN DUPLY

Form approved. Budget Bureau No. 42-R355.5.

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Structions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

11+0. The bold 11-20 1160-13

		GEO	LOGICA	AL SU	RVE			*		Ute Triba	1 14-20-462-1
WELL CO	MPLETION	1 OR	RECON	MPLET	ION	REPORT	AN	D LOG	*	6. if indian, at Ute Tir	LOTTEE OR TRIBE NAM!
1a. TYPE OF WE		I. X	GAS WELL	7				 		7. UNIT ACREEME	
b. TYPE OF COM		است. جسسستر	WELL		ORY L.	Other	3				
, NEW		PÉP-	PLUG BACK	DIF RES	F.	Other	3.			8. FARM OR LEAS	SE NAME
2. NAME OF OPERA	TOR	· -	BACK C	_ LEC		Other		7		Sink Draw	나는 그는 결심했다.
Mountain	Fuel Suppl	V Con	nanv ·			4 : 1 v				9. WELL NO.	3 4 3 4 5
3. ADDRESS OF OPI			7	·						1	
P. O. Box	1129,		Rock Sr	rings	. Wyo	ming 8	2901 [:]			10. FIELD AND PO	OOL, OR WILDCAT
4. LOCATION OF WI							_	ts)*		Cedar Rim	- Wasatch
At surface	2143' FNL,	1	771° FI	IL	SW	NE		- 1		11. SEC., T., R., M OR AREA	., OR BLOCK AND SURVEY
At top prod. in	terval reported	oelow					<u>.</u>			SW NE 22-	3S-7W., U.S.M
At total depth				· · ·		à		<u> </u>			
				14. PE	RMIT NO	•	DATE	-		12. county or Parish Duchesne	Utah
15. DATE SPUDDED	16. DATE T.D.	REACHE	17. DATE	COMPL.	(Ready t	o prod.) 1	8. ELE	VATIONS (DF	RKB, R		. ELEV. CASINGHEAD
11-23-71	12-12-	71]	-1-72			кв (5495.50	GI	R 6476.50°	_
20. TOTAL DEPTH, MD			T.D., MD &			TIPLE COMP		23. INTER	VALS	ROTARY TOOLS	CABLE TOOLS
10,878	ļ		•	1.	HOW	IAN X *		DRILL	ED B1	10021-10878	8l -
24. PRODUCING INTE										\$	25. WAS DIRECTIONAL
9860-9975'	, 9738-983	381, 9	9630-97	18',	9486-9	9607 ' pr	evic	ously pe	rfor	ated	SURVEY MADE
10,021-10,	,878 ' (prej	perfo:	rated l	iner)		Wasat	ch :	1			No
26. TYPE ELECTRIC	AND OTHER LOGS	RUN						;		27.	WAS WELL CORED
Dual Induct:	ion Latero	log,	Borehol	e Com	pensa	ted		:			No
28.			CASI	NG RECO	ORD (Rep	port all strin	gs set i:	n well)			
CASING SIZE	WEIGHT, LE	./FT.	DEPTH SE	r (MD)	но	LE SIZE		СЕМЕ	NTING	RECORD	AMOUNT PULLED
Previous	sly submit	ted		*.				:			
					6	-1/4					
					1			:			
										•	
29.		LINER	RECORD					30.	ľ	UBING RECORD	_
SIZE	TOP (MD)	BOTTO	M (MD)	SACKS C	EMENT*	SCREEN (MD)	SIZE	r	EPTH SET (MD)	PACKER SET (MD)
4-1/2	10,000	10,	835.68	0				2-7/8	3	9960.95	
								2-3/8	3-1-	9932.45	
31. PERFORATION RE	CORD (Interval,	size and	number)			32.	AC	ID, SHOT,	FRACT	JRE, CEMENT SQ	UEEZE, ETC.
						DEPTH II	NTERVAI	(MD)	AM	OUNT AND KIND OF	MATERIAL USED
			- Line of the second second second second								
										<u> </u>	
<u> </u>					·						
33.*						DUCTION					
DATE FIRST PRODUCT	rion Pro	DUCTION				umping—size	s and t	ype of pump)	WELL STAT	rus (Producing or
1-1-72				lowing			<u> </u>	:			Producing
DATE OF TEST	HOURS TESTER	- 1	TOKE SIZE		N. FOR PERIOD	OIL—BBL.		GAS-MCF	•	WATER-BBL.	GAS-OIL RATIO
1/3-4/72	24		25/64				<u> </u>	1			247:1
FLOW. TUBING PRESS.	CASING PRESSI		LCULATED -HOUR RATE	011.	4 . 2	GAS-	-MCF.	W	ATER-	BBL. OIL	GRAVITY-API (CORR.)
90	575			6.	190		153		0		
34. DISPOSITION OF			ented, etc.)		-					TEST WITNESSED	ву
Vented wh	ile testin	ng.					··	1 = 1			
Logs as abov	e, Well Co	mplet	tion an	d Well	L Lit	ology t	o be	sent at	а	later date.	
36. I hereby certify	that the forego	ing and	attached in	formation	is comp	lete and cor	rect as	determined	from a	ill available record	ls
1	2 21 1		[L.]		- : ·	vice F	resi	dent,			
SIGNED _/C	1.1.0	wf	UP2_	_ TI	rle	Gas Su	pply	Operat	ions	DATE	Jan. 4, 1972

COMPLETION REPORT

7	
Well: Sink Draw #1 - Deepening	Date:
Area: Cedar Rim	Lease No: Ute Tribal 14-20-462-1121
New Field Wildcat Development Wel	l Shallower Pool Test
New Pool Wildcat Extension	X Deeper Pool Test
Location: 2143 feet from north line,	1771 feet from <u>east</u> line
$\underline{\qquad}$ SW $\underline{\frac{1}{14}}$ NE $\underline{\frac{1}{14}}$	
Section 22 , Township 3 S.	, Range7 W., USM
County: <u>Duchesne</u>	State:Utah
Operator: Mountain Fuel Supply Company	
Elevation: KB 6495.50' Gr 6476.50' Total Depth: Deepening Deepen NXXXXXXX Commenced: Nov. 27, 1971 @ 4 p.m. Deepen NXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
Rig Released: Dec. 17, 1971 @ 6 p.m. Well	Completed: January 1, 1972
Sample Tops: (unadjusted) None	Log Tops: None

Sample Cuttings: None

Status: Flowing Oil Well

Producing Formation: Wasatch

Perforations: preperforated 4-1/2" from 10,000' to 10,835.68'

Stimulation: None

Production: IPF 619 BOPD, 153 MCFGPD, 0 water, FTP 90#, FCP 975#

Plug Back Depth: None

Plugs: None

Hole Size: 6-1/4"

01 40

Casing/Tubing: 13-3/8" casing from surface to \$\frac{2400}{100}\, 9-5/8" casing from surface to 3409.89', 7" casing to 10,016', 4-1/2" preperforated liner from 10,000' to 10,835.68' Logging - Mud: Dolco Geo-Engineering

Mechanical: Schlumberger - DIL & BHC

Contractor: Signal Drilling, Bill Summers - Tool Pusher

Completion Report Prepared by: J. Golden

Remarks:

COMPLETION REPORT

Well: Sink Draw #1 - Deepening Date: January 17, 1972 Date: January 13, 1972
Area: Cedar Rim Lease No: Ute Tribal 14-20-462-112
New Field Wildcat Development Well Shallower Pool Test
New Pool Wildcat Extension X Deeper Pool Test
Location: 2143 feet from north line, 1771 feet from east line
$SW \stackrel{1}{\downarrow_1} NE \stackrel{1}{\downarrow_1}$
Section 22 , Township 3 S. , Range 7 W., USM
County: Duchesne State: Utah
Operator: Mountain Fuel Supply Company
Elevation: KB 6495.50' Gr 6476.50' Total Depth: Driller 10,878' Log 10,876'
Deepening Deepening Deepening Deepening Dec. 12, 1971 @ 8 p.m.
Rig Released: Dec. 17, 1971 @ 6 p.m. Well Completed: January 1, 1972
Sample Tops: (unadjusted) Log Tops:
None
Sample Cuttings: None
Status: Flowing Oil Well
Producing Formation: Wasatch
Perforations: preperforated 4-1/2" from 10,000' to 10,835.68'
Stimulation: None
Production: IPF 619 BOPD, 153 MCFGPD, O water, FTP 90#, FCP 575#
Plug Back Depth: None
Plugs: None
Hole Size: 6-1/4"
Casing/Tubing: 13-3/8" casing from surface to 81', 9-5/8" casing from surface to 3409.89', 7" casing to 10,016', 4-1/2" preperforated liner from 10,000' to 10,835.68' Logging - Mud: Dolco Geo-Engineering
Mechanical: Schlumberger - DIL & BHC
Contractor: Signal Drilling, Bill Summers - Tool Pusher
Completion Report Prepared by: J. Golden
Remarks:

					•				(USM)
FIELD	Cedar Rim	STAT		COU	NTY D	uchesne	SEC.	22 T.	3 S. R. 7
COMPANY_	Mountain	Fuel Supply Co.	Lease FARM	Ute Triba Sink Draw	al 14-20	0-462-1	121 <u>W</u> E	LL NO.	1
		LOCATION 2143' DEEPENING DRILLING COMME							
		RIG RELEASED	•						
		CASING RECORD					_		
	22	4-1/2" preper				***************************************	· · · · · · · · · · · · · · · · · · ·		010.19
		TUBING RECORD							The same of the sa
<u> </u>		PERFORATIONS_							10.835.68
						,			20,000
	GAS 15			01	r 6:	19 BOPD			
SANDS D	Preperfora erforation	ted liner from : s @ 8592'-8680'	.0,000' t . 9110'-9	0 10,835.6 0235', 9486	68 ' 6'-9607	', 9630	'- 9718	3', 9738' -	9838',
		SSURES FTP 90#.						•	'- 9975'
								· · · · · · · · · · · · · · · · · · ·	
REMARKS_							•		
								•	
22 222222	=======							========	
								FROM	TO
Shale, va	aricolored	and variegated, on, hard, firm	predomi	nantly gra	y, with	some r	ed,	10020	10030
Shale, as	s above; wit	h trace light g bituminous coa	ray, verj	V fine sand	lstone;	and so	me	10030	10040
	ricolored	and variegated;		creasing b	lack co	al, as		10040	10050
Shale, pr	redominantl	y gray-green, h d variegated, s				ome		10050	10060
Shale, as	s above; wi v fine to f	th some sandsto ine-grained, me	ne, white	e-gray, sa	lt and			10060	10070
Shale, pr		in part. y dark gray-bla some subwaxy.	ck, hard,	, firm and	fissil	e, some	· · · · · · · · · · · · · · · · · · ·	10070	10080
As above,	, slight in	creasing coal; h carbonaceous			ay, fin	e-grain	ıed	10080	10090
	ricolored	and variegated,			ay, fir	m, and		10090	10100
Shale, as	s above, wi	th samples poor y varicolored a			above;	with		10100 10110	10110
Shale, as with	s above, re n some sand	al throughout. d, green and gr stone, tan-gray	, fine-gr	rained, sul			ıt,	10120	10130
Shale, as	s above; wi poorly sor	consolidated gr th some sandsto ted, some very bundant loose g	ne, gray, friable,	, fine-grainsome with	ined, h carbon	ard, ti aceous	ght,	10130	10150
Shale, va	m; maroon	and variegated, and red, hard, stalline, limes	predomin firm, ean	nantly gray			: [']	10150	10160
Shale, as	above, wi	th increasing sh trace coal.		nt gray, a	rgillac	eous,		10160	10170

FARM Sink Draw

___WELL NO.____1

COMPANY Mountain Fuel Supply Company

	FROM	ТО
Shale, as above; with some sandstone, gray, very fine to fine-grained, soft and friable, well sorted, predominantly loose grains.	10170	10180
Shale, varicolored and variegated, hard, firm and earthy. Shale, as above; with some sandstone, white-gray, fine to medium-	10180 10190	10190 10200
grained, soft, friable, tight, poorly sorted. Sandstone, white, salt and pepper, medium-grained, soft, friable, poorly sorted, subangular, with abundant white, soft, chalky kaolinite.	10200	10210
Shale, predominantly gray, firm, earty and silty. Shale, varicolored, predominantly gray, with some red, maroon and and black, hard and firm, earthy, waxy.	10210 10220	10220 10230
Shale, as above; with some sandstone, red, brown, very fine to fine- grained, hard, tight and poorly sorted, silty.	10230	10240
Shale, as above; with some sandstone, red, brown, as above, fine to medium-grained, hard, tight and slightly arkosic, poorly sorted and silty.	10240	10250
Sandstone, red-brown and white, fine-grained, subangular, poorly sorted and tight.	10250	10260
Sandstone, white-gray, fine-grained, subangular, tight, salt and pepper, some slightly glauconitic.	10260	10270
Shale and silty shale, gray, firm, slightly calcareous, with shale, varicolored.	10270	10280
Varicolored shale, variegated red, gray, firm, some earthy.	10280	10290
Sandstone, white, salt and pepper, medium-grained, hard, tight, poorly sorted, subangular and slightly calcareous.	10290	10300
Shale, predominantly medium to dark gray, hard and firm, subwaxy	10300	10310
and splintery. Sandstone, gray, fine-grained, subangular, tight, poorly sorted,	10310	10320
some salt and pepper. Shale, predominantly gray, hard, firm and subplatty, some varicolored.	10320	10330
Shale, gray, with some red, brown, maroon and black, hard, firm, earthy to waxy.	10330	10340
Shale, predominantly dark gray-black, very hard, firm, and blocky, some slightly carbonaceous in part.	10340	10350
Shale, medium to dark gray, hard, firm and blocky, some subwaxy, slightly calcareous.	10350	10360
Sandstone, white to light gray, very fine to fine-grained, slightly salt and pepper, hard, tight and siliceous, poorly sorted,	10360	10370
some very silty.	7.0050	7.0000
Shale, medium gray, hard, firm, argillaceous, silty, earthy.	10370	10380
Shale, as above; with some limestone, gray, micro-crystalline, hard, dense, argillaceous, with gray, calcareous shale,	10380	10390
hard, firm, dense. Shale, predominatly medium todark gray, hard, firm and limey,	10390	10400
subwaxy and blocky. Sandstone, white, salt and pepper, fine-grained, hard, tight,	10400	10410
well to poorly sorted, calcareous, subangular. Sandstone, as above; with siltstone, predominantly dark brown,	10410	10420
hard, tight and slightly arenaceous; plus trace tan limestone.	7.01.00	
Shale, predominantly light to dark gray, hard, firm, sub-blocky. Shale, varicolored and variegated, firm, subplatty, with gray-white,	10420 10430	10430 10440
arenaceous, siltstone.	701.1.0	7.01.00
As above, with some scattered gray-brown, dense limestone throughout.	10440	10450
Sandstone, white-gray, fine-grained, hard, tight, subangular, some with white, clay fill.	10450	10460
Shale, predominantly gray, hard, dense and fine texture, with some interbedded purple and maroon.	10460	10470
Shale, varicolored and variegated, hard, firm and subplatty.	10470	10480

3

FARM_

Sink Draw

WELL NO. 1

COMPANY Mountain Fuel Supply Company

	FROM	TO
Shale, as above, with some dark red, hematitic and earthy shale. Shale, as above, with some increasing sandstone, white-gray, fine-	10480	10490
grained, subangular and slightly salt and pepper, slightly silty. Shale, predominantly gray, hard, fine texture, some varicolored,	10490	10500
with thin interbedded sandstone streaks.	10-190	10)00
Shale, as above, with some black lignitic coal streaks. Sandstone, clean white, fine-grained, tight, subangular, some slightly salt and pepper, poorly sorted, with some thick coal laminations.	10500 10510	10510 10520
Gray shale, hard, firm and fine texture, platty. Shale, medium gray, hard, firm and slightly calcareous, subwaxy; plus trace tan, subchalky limestone.	10520 10530	10530 10540
Shale, as above, subwaxy, some slightly varicolored; with sandstone, white, fine-grained, tight, subangular, slightly calcareous.	10540	10550
Shale, predominantly varicolored and earthy, some subplatty. Shale, predominatly medium gray and maroon, hard, firm and subwaxy, some limey in part.	10550 10560	10560 10570
Varicolored shale, as above, predominantly gray, hard, firm and sub-waxy, as above, with some shale, becoming slightly silty in part.	10570	10580
Siltstone, white-gray, soft and friable, tight, some limey and and some sandy in part.	10580	10590
Shale and siltstone, as above; with some sandstone, white-gray, very fine-grained, soft and firable, tight, well sorted, and silty, sub-rounded.	10590	10600
Interbedded gray siltstone; sandstone, very tight and calcareous. Sandstone and siltstone, as above, with increasing gray shale,	10600 10610	10610 10620
hard, firm, fine texture, subplatty and subwaxy. Increasing shale, gray, firm, some slightly varicolored and some slightly silty in part.	10620	10630
Shale, as above, with some sandstone, gray, very fine-grained, hard, tight and subangular, argillaceous, with some shale and silt interbedded.	10630	10640
Shale, medium to dark gray, hard, firm, subwaxy, splintery to platty, some slightly calcareous in part.	10640	10650
Shale, medium gray, firm, and subwaxy; some with interbedded siltstone; and gray sandstone.	10650	10660
Shale, predominately gray, hard, firm and subplatty, with some interbedded purple and maroon shale.	10660	10670
Increasing varicolored shale, predominantly gray with some maroon and red and black, hard, firm and subwaxy.	10670	10680
Shale, as above, gray, firm; and well sorted gray siltstone and and sandstone.	10680	10690
Increasing sandstone, white-gray, very fine-grained and salt and and pepper, soft, friable, well sorted, subangular.	10690	10700
Gray shale, as above, hard, firm and waxy-subwaxy, some slightly calcareous in part.	10700	10710
Shale, gray, hard, firm and some varicolored, with sandstone, predominantly loose grains, with some very fine-grained clusters.	10710	10720
Shale, varicolored and gray, subwaxy, with some interbedded white-gray sandstone, slightly salt and pepper, hard, tight.	10720	10730
Shale, predominantly gray, hard, firm and subplatty to sub- waxy, slightly silty in part; plus heavy trace white- gray as throughout.	10730	10750

SEC. 22 T. 3 S. R. 7 W.

FARM Sink Draw

WELL NO. 1

COMPANY Mountain Fuel Supply Company

	FROM	ТО
Shale, as above, with some thin coal laminations. Shale, predominantly gray, with some varicolored and variegated shale, hard, firm, and slightly silty in part.	10750 10760	10760 10770
Increasing sandstone and siltstone, some slightly lignitic in part, medium hard, tight, slightly calcareous.	10770	10780
Shale; sandstone and siltstone, as above, with streaks gray, dense, fine-crystalline limestone throughout.	10780	10790
Increasing sandstone, white-gray, fine-grained and tight, subangular, with much clay fill.	10790	10800
Shale, as above, with some limestone, dark gray and brown, very hard, dense, micro-crystalline.	10800	10810
Interbedded shale and limestone, predominantly gray, with some tan, hard, dense, finely-crystalline, some argillaceous.	10810	10820
Shale, light to dark gray, hard, firm, some subwaxy, sub- platty, with some interbedded limestone, increasing shale, gray, green, hard, firm.	10820	10830
Increasing shale, gray, greey, hard, firm, limey, subwaxy. Siltstone, gray, hard, tight and slightly calcareous, some sandy in part.	10830 10840	10840 10850
Sandstone, white, fine-grained, soft, friable, poorly sorted. Shale, predomiantly dark gray, hard, firm, splintery, waxy-sub- waxy, some slightly silty in part.	10850 10860	10860 10870

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

Agent's	address	P, C	. BOX 1	1368	•••••	Compa	any	MOUNT	AIN FUEL SUPPLY COMPAN
	SALT	LAKE CI	TY, UTA	н 841	11	Signed	<u> </u>	3 m	urphey
Phone	•••••	328	- 8315						ACCOUNTANT
State Le	ase No		Fed	eral Lease	No		Indian l	14- Lease No.	20-462-1121 Fee & Pat. [
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If drill	REMARKS ing, Depth; if shut down, Cause; Results of Water Shut-Off Test;
NE 22	3S	7W	1	P	0	0	0	No. of Days	s of Gas; and Gas-Oil Ratio Test)
								Produced	
								0	Re-entered Hole November 23, 1971
									O.W.D.D.
							-		OTD 10,021'
									TD 10,878'
									Producing 1-1-72
									Final Report
									See Other Report
						*			

for in Rule C-22. (See back of form.)

FILE IN DIPPLICATE

D-Dead SI-Shut In

GI-Gas Injection TA-Temp. Aban.

RULE C-22. REPORT OF OPERATIONS AND WELL STATUS REPORT

7818783

- (a) A report of operations and well status report shall be filed with the Commission as hereinafter provided:
 - (1) Drilling Wells:
 Where the well is in the process of being drilled, said report must be made for each calendar month, beginning with the month in which drilling operations were initiated, and must be filed on or before the sixteenth (16) day of the succeeding month.
 - (2) Producing Wells:
 Where the well is being produced, said report must be furnished to the Commission for each calendar month, beginning with the month in which production commenced. This report is to be filed thereafter not later than the sixteenth (16) day of the succeeding month following production, and unless otherwise approved by the Commission, it must show the number of days each well was on production, as well as the quantity of oil, gas, and water produced. Where a well is temporarily shut-in, a negative report must be filed.
 - (3) Shut-In Wells:
 Where the well is shut-in indefinitely, said report must be made annually and must be filed on or before the sixteenth (16) day of January of each year.
 - (4) Temporarily Abandoned Wells:
 Where operations on the well have been temporarily abandoned, said report must be filed not later than thirty (30) days after abandonment of operations and not later than ten (10) days prior to resumption of operations. Said report must indicate the total depth of the well, the amount of casing left in the hole, date of and reason for abandonment, and approximate date when operations are expected to commence again.

The "Report of Operations and Well Status Report" shall be considered a part of the well log and shall be held confidential, regardless of when filed, until the date the well log is required to be released.



MOUNTAIN FUEL SUPPLY COMPANY

180 EAST FIRST SOUTH • P. O. BOX 11368 • SALT LAKE CITY. UTAH 84:11 • PHONE 328-8315

August 16, 1973

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attn: Mr. Cleon Feight

Gentlemen:

Re: Sale of Cedar Rim-Sink Draw Properties, Duchesne County, Utah

Mountain Fuel Supply Company was the Operator of the following wells in Duchesne County, Utah:

Cedar Rim Well No. 2	T. 3 S., R. 6 W. Sec. 20: SW4NE4
	Sec. 20: $SW_{4}NE_{4}$
Cedar Rim Well No. 3	T. 3 S., R. 6 W.
	Sec. 19: SWZNEZ
Cedar Rim Well No. 4	T. 3 S., R. 7 W. Sec. 30: SW4NE4
	Sec. 30: SW4NE4
Sink Draw Well No. 1	T. 3 S., R. 7 W. Sec. 22: SW4NE4
	500. 22. SW4NE4
Sink Draw Well No. 2	T. 3 S., R. 7 W. Sec. 24: SW4NE4
	500. 21. 51. 41.124

Mountain Fuel Supply Company, Phillips Petroleum Company, and Chevron Oil Company, the working interest owners in these wells, sold their interest to Koch Industries, Inc. The sale of these properties was effective April 1, 1973, but Koch took over actual operations of the properties effective 7:00 A.M. on July 11, 1973.

Division of Oil & Gas Conservation August 16, 1973 Page 2

For your information, the address of Koch Industries, Inc. is P. O. Box 2256, Wichita, Kansas 67201. Please note your records accordingly.

Very truly yours,

G. A. Peppinger Chief Landman

GAP:co

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

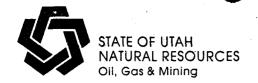


DIVISION OF OIL, GAS, AND MINING	5. LEASE DESIGNATION AND SERIAL NO. Ute Tribal 14-20-462-112
SUNDRY NOTICES AND REPORTS ON WELL (Do not use this form for proposals to drill or to deepen or plug back to a difference "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER OR TRIBE NAME
OIL WELL OTHER	CEIVED 7. UNIT AGREEMENT NAME
Koch Exploration Company (Mountain Land) APR	8. FARM OR LEAGE NAME Sink Draw
3. ADDRESS OF OFERATOR P 0 Box 2256 Wichita, KS 67201	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirems See also space 17 below.) At surface 2143 FNL, 1771 FEL, SW NE	10. PIELD AND POOL, OR WILDCAT Cedar Rim 11. SEC., T., E., M., OR BLK. AND SW NE 22-35-7W, USM
14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.) KB 6495.50', GR 6476.50'	12. COUNTY OR PARISH 18. STATE Duchesne Utah
Check Appropriate Box To Indicate Nature of Notional Control of Indicate Nature of Notice (Notice of Indicate Nature of Notice (Notice of Notice Of Indicate Nature of Notice (Notice of Notice of N	ice, Report, or Other Data BUBBEQUENT ESPORT OF:
FRACTURE TREAT MULTIPLE COMPLETE SHOOT OR ACIDIZE ABANDON* REPAIR WELL CHANGE PLANS (Other)	REPAIRING WELL ALTERING CASING G OR ACIDIZING SUPPLEMENTARY HISTORY OTE: Report results of multiple completion on Well impletion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

WELL TEMPORARILY ABANDONED ON 4-10-85.

18. I hereby certify that the foregoing is true and correct SIGNED (Orvall I. Schmidt)	TITLE Vice Pres.Operations	DATE April 10, 1985
(This space for Federal or State office use)		
APPROVED BY CONDILL '8 OF APPROVAL, IF ANY:	TITLE	DATE



Norman H. Bangerter, Governor Dee C. Hansen, Executive Director Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 26, 1985

Koch Exploration Company PO Box 2256 Wicnita, Kansas 67201

Gentlemen:

Re: Well No. Sink Draw 1 - Sec. 22, T. 3S., R. 7W., Duchesne County, Utah - API #43-013-30033

We have received your notice indicating that this well is temporarily abandoned; however, there is no information as to where the temporary plugs are set.

If plugs have been set, it is necessary to submit this information on a "Sundry Notice". If plugs haven't been set, the well is not temporarily abandoned; it is either shut in or operations have been suspended.

Sincerely,

Pam Kenna

Well Records Specialist

Ënclosure

cc: Dianne R. Nielson Ronald J. Firth John R. Baza

File

01705/67

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING



0

	MENT OF NATI					LEASE DESIGNATION	
DIVIS	ION OF OIL, GA	S, AND MI	VING		1 -		
SUNDRY NO	tices and r	EPORTS (ON WELL	_S		is indian, addotte	,
(Do not use this form for prop Use "APPLIC	osals to drill or to d	eepen or plug b	ack to a differ	ent reservoir	.	e Tribal	
1.					. 1		AMB
OIL X WELL OTHER					"		
2. NAME OF OPERATOR					8.	PARM OR LEASE NA	M2
Koch Exploration Comp	any					Sink Draw	•
3. ADDRESS OF OPERATOR	· · · · · · · · · · · · · · · · · · ·				9.	WELL NO.	
P 0 Box 2256 Wic	hita, KS 672	01				#1	
4. LOCATION OF WELL (Report location	clearly and in accord	ance with any	State requirem	ents.	10		R WILDCAT
At surface					- 1	Cedar Rim	
2143' FNL 17	71' FEL. (SW	NE)			11	. 45C., T., B., M., OR	SLE. AND
	, , , , , , , , , , , , , , , , , ,	,				#UEV81 OE 2884	
					S	W NE Sec.22-	-3S-7W, USM
14. PERMIT NO.	15. BLEVATIONS (S	how whether of,	RT. GR. etc.)		12	. COUNTY OR PARISE	18. STATE
N/A	KB 6495	.50', GR	6476.50	ı	·	Duchesne	Utah
16. Charle A	P T	- 1- diame N	. ()	. 0	O4ba	- Data	
Check A		o indicate 14	ature of 140	-		_	
NOTICE OF INTE	NTION TO:				TKEUPEREUR	ABPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASI	No	WATER	SHUT-OFF		REPAIRING	WELL
PRACTURE TREAT	MULTIPLE COMPLETE	<u> </u>	FRACTU	RE TREATMEN	r	ALTERING C	ASING
SHOOT OR ACIDIZE	ABANDON*		SHOUTI	NG OR ACIDIZI	NG HADV		NT. X
REPAIR WELL	CHANGE PLANS		(Other)				an Wail
WALL () OTHER CONTROL (SAME PRINTED TO COMPANY KARS OF OFFICIATION KOCKEN FOR PARTIANS P D BOX 2256 WIGhita, KS 67201 #1 OFFICIAL (SAME I CONTROL							
nent to this work.)							
·							
•			•				
	•						
						•	
						`	
18. I hereby certify that the foregoing	is true and correct			. •		,	20 300=
SIGNED Charles	hould	TITLE VIC	e Pres.Op	erations		DATE April	30, 1985
			·				
		4161 F				TO A MINE	
APPROVED BY	ANY:	TITLE				DATE	

STEVEN F. ALDER

TELEPHONE (801) 486-4607

1325 SOUTH MAIN STREET, SUITE #201 SALT LAKE CITY, UTAH 84115

September 26, 1985

RECEIVED

Linmar Energy c/o Evan Gentile P.O. Box 732 Roosevelt, UT 84066

SEP 3 0 1985

Re: Surface & Oil & Gas Lease of Smith Lamb Producers, Duchesne, Utah

DIVISION UF UIL
GAS & MINING

Gentlemen:

I represent Smith Lamb Producers who have certain leases with you for surface rights and for mineral rights owned by them in Township 3 South, Range 7 West of the Duchesne, Utah area. You have previously been notified by Mr. Alan Smith that during the past summer there have been certain difficulties concering your operations upon their property in this Duchense area. Unfortunately, these difficulties and problems have not been resolved and it has been necessary to refer the matter to my office for further proceedings.

This letter is formal demand for you to make the necessary reparations promptly and efficiently and to apprise Smith Lamb Producers through me of your intentions. If you are not able to or do not feel it is your obligation to make the requested action, then we will proceed to resolve the matter by litigation.

The difficulties that have arisen can best be discussed by reference to the particular section:

a) Section 23, Township 3 South Range 7 West. The major problem and most difficult problem to resolve concerns the damage in Section 23 to the subdivision roads installed by Smith Lamb Producers pursuant to the subdividing of their property in this Section for recreational lots. Several years ago the necessary legal work and surveying work was completed to lay out two subdivisions in this section. Subsequently, roads were constructed as necessary to serve both subdivisions. These roads were required by the Duchesne County to consist of approximately a 24 foot right-of-way and a 20 foot roadway constructed of 4" of road base. Naturally, the construction of this road required the installation of drainage ditches and culverts.

Linmar Energy September 26, 1985 Page 2

In the Spring of this year, your trucks apparently had some difficulty in traversing these roads and for approximately a one mile section, destroyed the existing road base and churned the existing roadway into an impassable condition. After demands by Smith Lamb Producers, the roads were partially graded, however 5 culverts that were removed and destroyed were not replaced and no road base was installed. Thus, the repairs have not returned the road to its original condition and in its current condition, it is impassible in parts and Smith Lamb Producers are not able to show respective buyers the lots in Phase Two of their subdivision.

It is their request that the road be returned to its original condition by placement on the regraded contour of four inches of road base. This must be preceded by a proper grading of the road to its original 20 foot width and installation of the 24 foot culverts. One culvert approximately 20 feet in length was installed, but this culvert is not satisfactory for its purpose because it is not long enough and does not allow a sufficient shoulder for the roadway.

The failure to have this road operational has caused damage to Smith Lamb Producers because of the inaccessibility of the second phase of their subdivision and the inability to show and sell these lots. If it remains unrepaired, these damages will continue, resulting in another season of lost sales. This work must be commenced before the bad weather returns to the area.

- b) Section 22, Township 3 South, Range 7 West. In this section, you have drilled a well and installed a pipeline along the existing roadway. It was previously agreed that where the pipeline has been installed and the land has been disturbed that you would undertake reseeding and revegetation. To date, there has been no reclamation activities along this pipeline.
- c) Section 21, Township 3 South, Range 7 West. In this section, there is a service road used by Koch Exploration and Linmar Energy. Along this road there are culverts that are continually plugged by the grading of this service road. This is apparently the result of using a culvert that is not long enough for the drainage area. The plugging or clogging of this culvert results in preventing needed water from flowing into the stock ponds of Smith Lamb Producers.

The most effective remedy for this situation would be to lengthen the culverts so that grading does not result in a plugging or clogging of this necessary waterway. In the alternative, perhaps barriers can be constructed to prevent future clogging. In addition to the damage resulting from the loss of water, the clogged culvert results in water flooding the road and your barrow pit.

Linmar Energy September 26, 1985 Page 3

d) Section 20, Township 3 South, Range 7 West. On this section you have drilled a well and constructed a roadway to the well site. At the end of the roadway which you have constructed, the material used to grade this road has been stockpiled in front of the previously existing access road used by Smith Lamb Producers for their properties. This blockage must be removed and entrance to the road regraded.

As you can see, the majority of the problems are relatively minor and can be easily remedied. The major problem is the need for reconstruction of the subdivision roads. I am concerned about the lack of time in which to remedy this condition and therefore ask that you contact my office with your plans and inform us of your intentions within the next ten days.

Yours truly,

Steven F. Alder

SFA: fcm

cc: Koch Exploration Co.

Division of Mining, Oil & Gas,
State of Utah
Alan Smith
Lee Smith

TATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING 5. LEASE DESIGNATION AND SERIAL NO. <u>Ute Tribal</u> 14-20-462-11 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) Ute Tribal WELL THE 7. UNIT AGREEMENT NAME GAS Well OTHER 2. NAME OF OPERATOR 8. FARM OR LEASE NAME KOCH EXPLORATION COMPANY Sink Draw 8. ADDRESS OF OPERATOR WELL NO. P.O. Box 2256, Wichita, KS 67201 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface 10. FIELD AND POOL, OR WILDCAT Cedar Rim BC., T., E., M., OR BLE. AND SURVEY OR AREA 2143' FNL, 1771' FEL, SW NE SW NE 22-3S-7W, USM 14. PERMIT NO. 15. BLEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 18. STATE KB 6495.50', GR 6476.50' Duchesne Utah Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* -SHOOTING OR ACIDIZING ABANDONMENT* REPAIR WELL CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * PLAN TO P&A WELL AS FOLLOWS: Set CIBP at 8420' w/25 sx reg. cmt. on top. 1. 2. Cut 7" csg. off as deep as possible. Plug No. 2 100' below & 100' above the cut off jt. Cut 9-5/8" csg. off as deep as possible. Plug No. 3 100' below & 100' above the cut off it. Plug No. 4 50' to surface. 6. 7. Space between the cement plugs to be filled w/9.0# fresh water mud. Cut off well head below ground level and weld on marker. **DIVISION OF** OIL. GAS & MINING

18. I hereby certify that the foregoing is true and correct		
SIGNED ON ALL Schmist	TITLE Vice Pres.	Prod/Oper. DATE 6/4/86
(This space for Federal or State office use)		
APPROVED BY	TITLE	ACCEPTED BY THE STATE
COMPLICATION OF AFFROYAM, IS ANT:		OF UTAH DIVISION OF
Federal approval of this action		OIL, GAS, AND MINING
is required before a way action	- Instance to the D	01 DATE: 7-9-86 0

is required before commencing operations.

See Instructions on Reverse Side

form 3160-5 liovember 1983) Formerly 9-331)

UN. 1ED STATES SUBLIC IN TRIPLATE. Other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

112

	BUREAU OF LAND MANAGEMEN	T	Ute Tribal 14-20-462-112
	SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such p	ON WELLS back to a different reservoir.	6. IF INDIAN, ALLOTTEE OR TRISE NAME
	Use "APPLICATION FOR PERMIT—" for such p	(Poposals.)	Ute Tribal 7. UNIT AGREEMENT NAME
7	TL (7) CAB (7)		
	VELL LA WELL LA OTHER		Sink Draw
2. N	AME OF OPERATOR		8. FARM OR LEASE NAME
K	och Exploration Company		Sink Draw
			9. WBLL NO.
P	.O. Box 2256 Wichita, Ks. 67201		1
4. L	OCATION OF WELL (Report location clearly and in accordance with any ice also space 17 below.)	State requirements.	10. FIELD AND POOL, OR WILDCAT
4	At surface		Cedar Rim
			11. SRC., T., R., M., OR BLK. AND SURVEY OR ARKA
2	143' FNL, 1771' FEL, SW-NE		
			SW-NE Sec.22-3S-7W, USM
14. F	PRANT NO. 15. ELEVATIONS (Show whether DI		12. COUNTY OR PARISE 13. STATE
1	<u> 43-013-30033 кв 6495.50', е</u>	GR 6476.50'	Duchesne Utah
16.	Check Appropriate Box To Indicate N	Nature of Notice, Report, or	Other Data
	NOTICE OF INTENTION TO:	SCB41	QUENT REPORT OF:
	TEST WATER SHUT-OFF PCLL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	PRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
	KHOOT OR ACIDIZE ABANDON®	SHOOTING OR ACIDIZING	ABANDONMENT* X
	REPAIR WELL CHANGE PLANE	(Other)	
	(Other)	(Norg: Report resul	ts of multiple completion on Well
	EXCRISE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertiner		pletion Report and Log form.)
	proposed work. If well is directionally drilled, give subsurface loca nent to this work.) *	tions and measured and true vert	ical depths for all markers and sones perti-
Plu	ugs_set_		7
7	30 75 73 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7		010 0001 # 0 0 41
Τ.	30 sk plug @ 9991' Unable to get :	in 4%" liner top	@10,000' W.O. C. 4hrs
	Tagged plug @ 9307'		
2.	85 sk plug @ 9140' W.O.C. 4 hrs. 5	Tagged plug 08658	.
2.	05 5% prug 6 7140 W.O.C. 4 Mrs	agged pidg e0050	•
3	85 sk plug @ 3500' Cut 7" csg off	0 3400' W O C	over weekend Tagged plug
٠.	@ 3274' 126' above cut off.	6 3400 W.O.C.	over weekend. ragged prug
	6 3274 120 above cut off.		
· 1	15 sk plug @ 42' to surface, in 9	5/8" aga Annulu	us hotwoon 13 3/8" s 0 5/9
7.	· · · · · · · · · · · · · · · ·	5/6 Csg. Ailluiu	s between 13 3/6 & 9 3/6
	was cemented.		
5	All spaces between pluce here fill	lod with 0 0# fro	ah watar mud
٠,	All spaces between plugs here fill	ted with 9.0# fre	sh water mud.
6	Cut off well head wolded on Lu mi	lat c markor Tan	d owner may not want
0.	Cut off well head, welded on ½" pl	lat & marker. Lan	d Owner may not want
	marker. Will cutaif so.		
7	Dirt will be done a letter date to		
	Dirt, will be done @ later date, to	owner wishs.	
8.	See attached sheet as to work perf	Formed.	•

18. I hereby ceptily that the foregoing is true and correct DATE 11-8-86 Supt SIGNED 42 TITLE (This space for Federal or State office use) ACCEPTED BY THE STATE APPROVED BY . CONDITIONS OF APPROVAL, IF ANY: OF UTAH DIVISION OF ОЦ, GAS, AND MINING

*See Instructions on Reverse Side/DATE/

Title 15 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

SINK DRAW #1 Lse. # Ute Tribal 14-20-462-1120 Sec. 22-3S-7W, USM Duchesne County, Utah

- 10-17-86 R.U.P.U. Removed weell head, installed B.O.P. Picked on 2 3/8" tbg. Tbg free. S.D.F.N. & weekend.
- 10-20-86 Trip out, laying down 2 3/8". Changed tools & rams for 2 7/8" tbg. Trip 2 7/8 tbg & cavity. On trip in open ended. S.D.F.N.
- 10-21-86 Completed trip in open ended. Unable to get in 4½" liner top @ 10,000". Spotted 30 sks L.C.M. ahead of 30 sks cement @ 9991' Pulled 50 jts. W.O.C. 4 hrs. Trip in, tagged cement @9307'. Pulled 4 jts, @ 9160' filled hole with 196 bbls formation water, circ. out oil. Shut B.O.P. rams, tested plug & csg. to 500#. S.D.F.N.
- 10-22-86 Spotted 85 sks cement @ 9140' to cover top of perforations @8940'.
 Pulled 40 jts. W.O.C. 4 hrs. TRip in, tagged cement @ 8658',282' above top perf. @ 8940'. Spotted 135 bbls 9.0# mud 8638' to 5000'. Pulled 160 jts tbg & laid down remainer. Rigged working floor. Checked surface csg for pressure, no pressure. Removed B.O.P. & well head. S.D.F.N.
- 10-23-86 Rigged up csg. jacks. Welded on 7" pick up jt. Pulled 251,000# to free 7" slips. Csg. free @ 1800'. Worked csg. from 80,000# to 314,000#. Determined free @ 3050' by stretch charts. Rigged up Dia-Log, free pointed free @ 3410'. Ran jet shot, shot csg. off @ 3400', csg. free. Pulled 2 jts. 7"csg. Rigged down csg. jacks. S.D.F.N.
- 10-24-86 Rigged up csg. crew & lay down machine. Pulled & laid down 109 jts. 7" csg. Rigged crew & machine down. Installed well head & B.O.P. & working floor. Trip in open ended with 79 jts. tbg. Spotted 9.0# mud,160 bbls, from 4954' to 2600'. Laid down 47 jts. tbg. Spotted 85 sks cement @ 350 to 3250'. Pulled 30 jts. tbg. Spotted 150 bbls 9.0# mud 2600' to surfac mud circulated. S.D.F.N. & WEEKEND.
- 10-27-86 Trip in, tagged cement @ 3274', 126' above cut off of 7" csg. @ 3400' Pulled & laid down remainer 2 7/8" tbg. Removed B.O.P. & installed tree R.D.P.U.
- 10-29-86 Cut off 9 5/8" csg. Set 15 sk plug from 42' to surface. W.O.C. 24 hrs. 10-30-86 Welded on 2" plat & marker.

Notice - Annulus between 13 3/8" & 9 5/8" csgs. was cemented already.

E.C. Mattern

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WELL PROFILE	area to Mark to Manal and the	Ca	sing	Liner	Tubing
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MOUNTAIN STATES OIL TOOLS